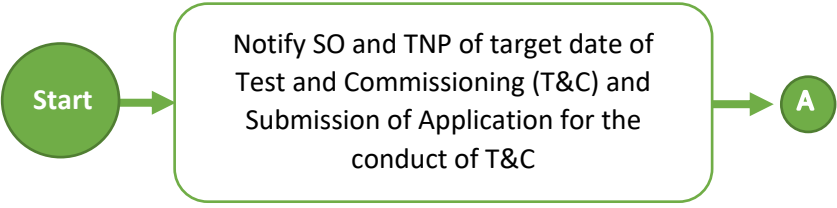
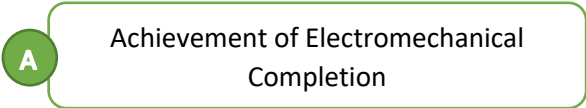
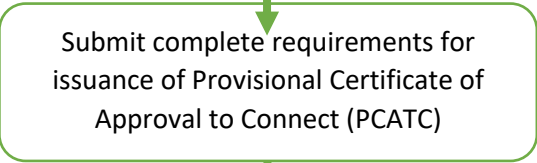




ANNEX A

FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
Generation Company	 <p>Start → Notify SO and TNP of target date of Test and Commissioning (T&C) and Submission of Application for the conduct of T&C → A</p>	3 months prior to target date of Test and Commissioning	Actual schedule of Test and Commissioning shall be subject to confirmation of the TNP. Resource availability for VRE resources should be considered.
Generation Company	 <p>A → Achievement of Electromechanical Completion</p>	Prior the application for PCATC	
Generation Company	 <p>Submit complete requirements for issuance of Provisional Certificate of Approval to Connect (PCATC)</p>	at least 23 days before the conduct of Test and Commissioning Schedule	<ol style="list-style-type: none"> 1. Scheduled date of Test and Commissioning, as coordinated with TNP and SO¹ 2. Certification attesting Electromechanical Completion² 3. Other proof of WESM Registration issued by the MO 4. Requirements as may be determined by the TNP
Transmission Network Provider (TNP)	 <p>Issue PCATC to Generation Company</p>	within 20 calendar days from submission of complete requirements	
Generation Company	 <p>Furnish copy of PCATC to MO and SO → B</p>	within 3 working days upon receipt of the PCATC	

¹ Generation Company shall be responsible to ensure timely application for obtaining the above requirements to ensure scheduled date of T&C will not be compromised.

² For Generation Facilities not applying under the FIT system: Certification under oath that Electromechanical Completion has been achieved by the Generation Company

For Generation Facilities applying under the FIT system: Endorsement by the DOE confirming Electromechanical Completion in accordance with Department Circular No. DC2013-05-0009

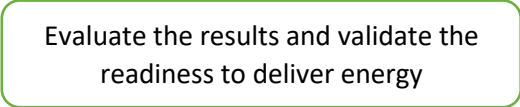
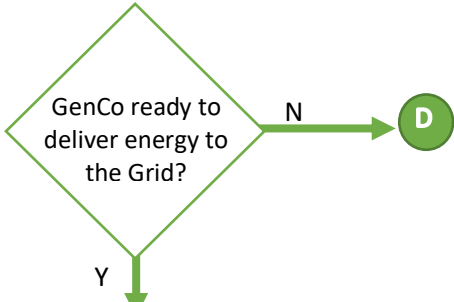
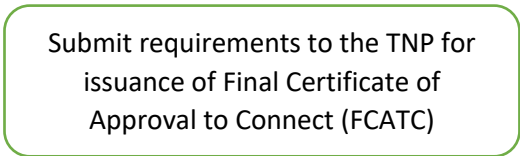
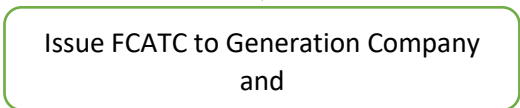
ANNEX A

FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
Testing Entity + TNP + System Operator (SO) (witness)		<p>2 months (initial conduct)</p> <p>1 month (extension)</p>	<p>For the conduct of Test and Commissioning, no injection to the Grid or distribution network shall be allowed without a valid Provisional CATC.</p> <p>For duration of T&C: *SO shall submit over-riding constraints *Any injected or withdrawn energy during T&C of a Generation Facility, less any energy offtake from a bilateral contract counterparty, shall be settled at WESM prices.</p> <p>The MO shall notify the Generation Company fifteen (15) calendar days prior the date of expiry of the PCATC.</p> <p>TNP may conduct T&C if no third-party testing entity is available.</p>
SO		Immediately	As per DC2022-05-0015
Market Operator (MO)		Immediately	As per DC2022-05-0015

ANNEX A

FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
TNP or Third-party testing entity		Within 14 calendar days after completion of the conduct of T&C	
TNP			
Generation Company		N/A	As may be required by TNP
TNP		within 14 calendar days from the satisfactory evaluation of the results and GenCo's complete submission of requirements	

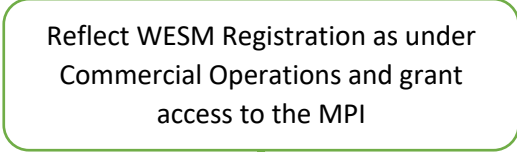

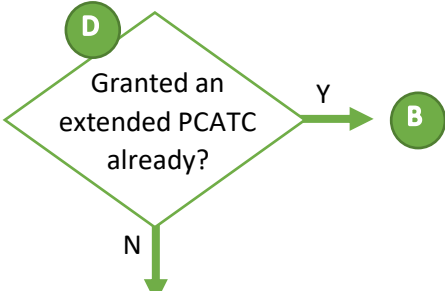
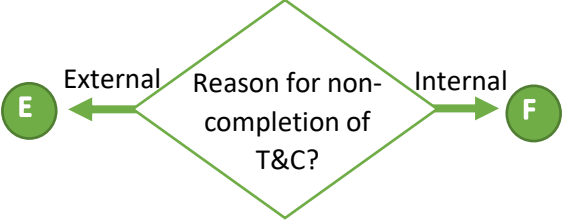
ANNEX A

FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
TNP	<div style="border: 1px solid black; border-radius: 10px; padding: 5px; text-align: center;"> Furnish a copy of FCATC to the ERC, MO <u>and</u> SO </div>	within 3 calendar days from the issuance to the GenCo	
SO	<div style="border: 1px solid black; border-radius: 10px; height: 30px; width: 100%;"></div>		As per DC2022-05-0015
MO	<div style="border: 1px solid black; border-radius: 15px; padding: 10px; text-align: center;"> <u>VRE and MDGUs -submits projected output</u> <u>PDGU -submits day-ahead nominations</u> <u>Scheduled Generating Units and ESS -submits offer prices and quantities, with due consideration of its maximum available capacity</u> </div>		As per DC2022-05-0015 MDGU- Must Dispatch Generating Units PDGU-Priority Dispatch Generating Units ESS-Energy Storage Systems
Generation Company	<div style="border: 1px solid black; border-radius: 10px; padding: 5px; text-align: center;"> Submit complete requirements for Certificate of Compliance COC to ERC </div>	N/A	As may be required by ERC
ERC	<div style="border: 1px solid black; border-radius: 10px; padding: 5px; text-align: center;"> Issue COC to Generation Company </div>	Within 60 calendar days	
Generation Company	<div style="border: 1px solid black; border-radius: 10px; padding: 5px; text-align: center;"> Submit COC to MO </div>	Within 3 working days	

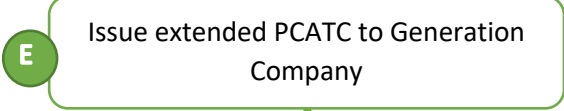
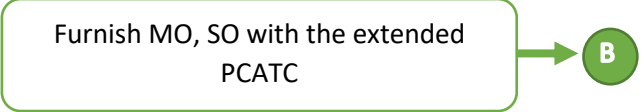
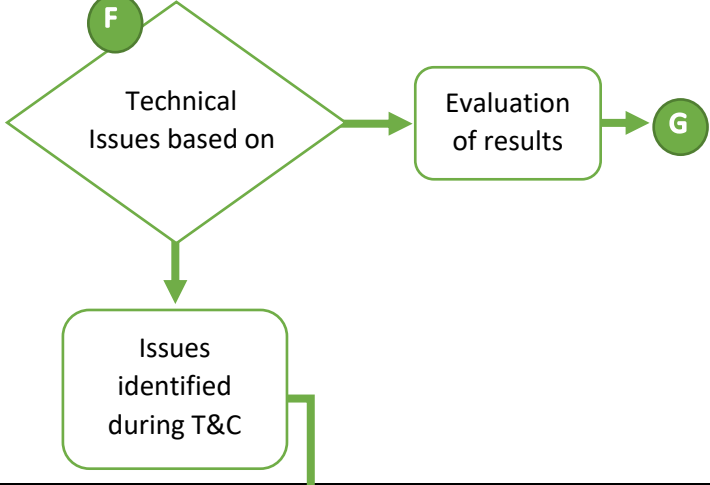
ANNEX A

FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
MO		Within 15 calendar days	Effectivity of the new WESM registration in the MPI shall be within eight (8) calendar days from approval.
MO		Within 8 calendar days	
Generation Company			<u>If granted extended PCATC, next is to furnish SO and MO.</u>
Generation Company		N/A	External Reasons a) Grid network conditions b) Force majeure events Internal Reasons a) Technical issues within Generation Facility

ANNEX A

FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
TNP	 <p>Issue extended PCATC to Generation Company</p>	Immediately	
Generation Company	 <p>Furnish MO, SO with the extended PCATC</p>	Immediately	
TNP or third-party testing entity	 <p>Technical Issues based on</p> <p>Evaluation of results</p> <p>Issues identified during T&C</p>		

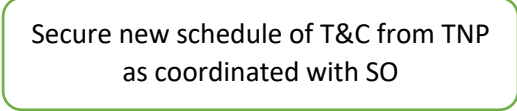
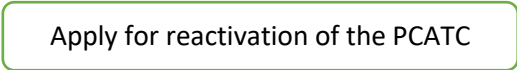
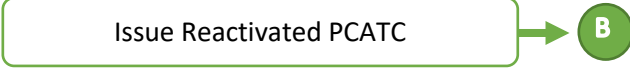
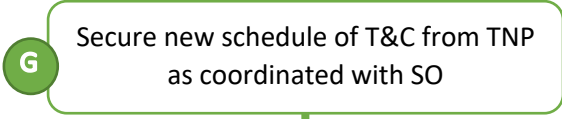
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FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
TNP	<p>Available T&C schedule within 1 month from expiry of PCATC?</p> <p>Y → E</p> <p>N ↓</p>		
TNP	<p>Suspend validity of the PCATC</p> <p>↓</p>	Immediately	
TNP	<p>Inform MO and SO that T&C was not completed within prescribed period</p> <p>↓</p>	Immediately	Inform MO and SO that T&C was not completed within prescribed period
MO	<p>Disallow BCQ declaration and cease WESM payments for energy injection</p> <p>↓</p>	Immediately	
SO	<p>Cease imposition of overriding</p> <p>↓</p>	Immediately	Cease imposition of overriding

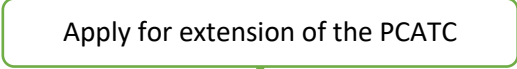
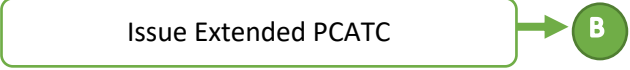
ANNEX A

FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
Generation Company		at least 15 calendar days before the target date of reactivation of PCATC	
Generation Company		at least 15 calendar days before the target date of reactivation of PCATC	
TNP		Immediately	<p>Subject to the following conditions:</p> <p>The Generation Company shall disclose to the TNP, SO, MO and DU (for Embedded Generators) of any changes in capacity and capabilities of its Generation Facility.</p> <p>The Generation Company shall secure proof of Electromechanical Completion in accordance with Section 4.2.4.2 or 4.2.4.3 reflecting the completion of the modifications undertaken to the Generation Facility and submit the same to the TNP or DU.</p> <p>The validity of the reactivated Provisional CATC shall be in accordance with Section 4.7.1.1</p>
Generation Company		at least 15 calendar days before the target date of extension of PCATC	

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FLOWCHART FOR GRID-CONNECTED GENERATION FACILITIES

Responsible Entity	Procedures	Maximum Timeline	Requirements/Remarks
Generation Company		at least 15 calendar days before the target date of reactivation of PCATC	
TNP		Immediately	<p>Subject to the following conditions:</p> <p>The Generation Company shall disclose to the TNP, SO, MO and DU (for Embedded Generators) of any changes in capacity and capabilities of its Generation Facility.</p> <p>The Generation Company shall secure proof of Electromechanical Completion in accordance with Section 4.2.4.2 or 4.2.4.3 reflecting the completion of the modifications undertaken to the Generation Facility and submit the same to the TNP or DU.</p> <p>The validity of the reactivated Provisional CATC shall be in accordance with Section 4.7.2.1</p>