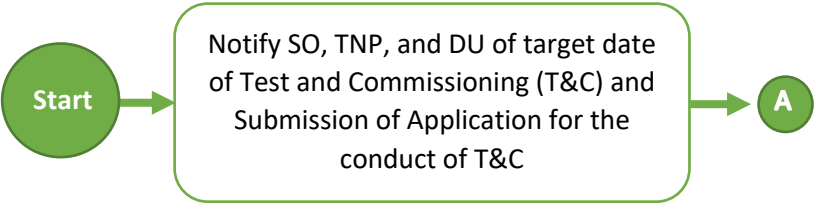
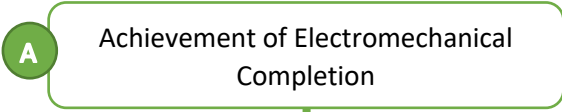
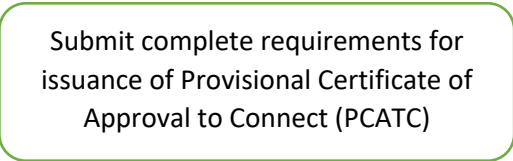



ANNEX B

FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
Generation Company	 <p>Start → Notify SO, TNP, and DU of target date of Test and Commissioning (T&C) and Submission of Application for the conduct of T&C → A</p>	3 months prior to target date of Test and Commissioning	Actual schedule of Test and Commissioning shall be subject to confirmation of the TNP. Resource availability for VRE resources should be considered.
Generation Company	 <p>A → Achievement of Electromechanical Completion</p>	Prior the application for PCATC	
Generation Company	 <p>Submit complete requirements for issuance of Provisional Certificate of Approval to Connect (PCATC)</p>	at least 23 days before the conduct of Test and Commissioning Schedule	<ol style="list-style-type: none"> 1. Scheduled date of Test and Commissioning, as coordinated with TNP and SO¹ 2. Certification attesting Electromechanical Completion² 3. Other proof of WESM Registration issued by the MO 4. Requirements as may be determined by the TNP
Distribution Utility (DU)	 <p>Issue PCATC to Generation Company</p>	within 20 calendar days from submission of complete requirements	


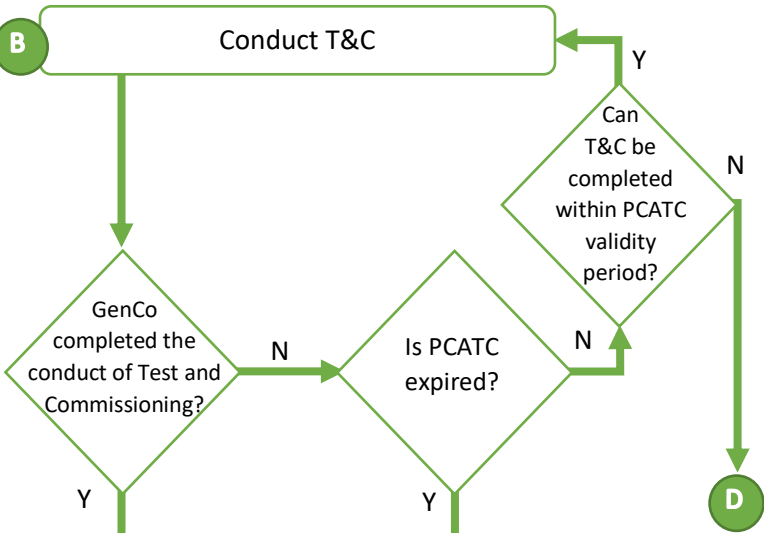
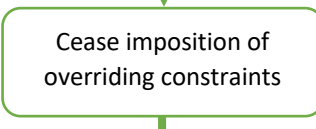
¹ Generation Company shall be responsible to ensure timely application for obtaining the above requirements to ensure scheduled date of T&C will not be compromised.

² For Generation Facilities not applying under the FIT system: Certification under oath that Electromechanical Completion has been achieved by the Generation Company

For Generation Facilities applying under the FIT system: Endorsement by the DOE confirming Electromechanical Completion in accordance with Department Circular No. DC2013-05-0009

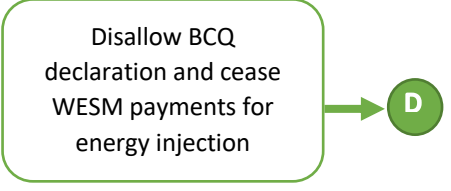
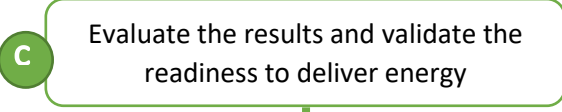
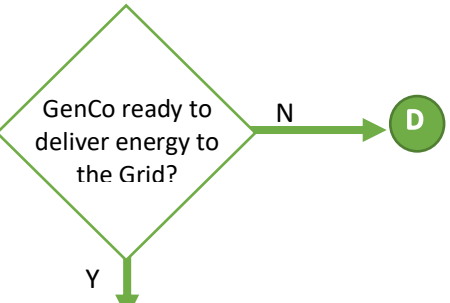
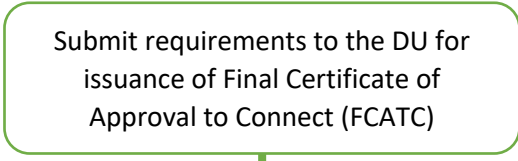
ANNEX B

FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
Generation Company		within 3 working days upon receipt of the PCATC	
Testing Entity + DU + TNP + System Operator (SO) (witness)		2 months (initial conduct) 1 month (extension)	<p>For the conduct of Test and Commissioning, no injection to the Grid or distribution network shall be allowed without a valid Provisional CATC.</p> <p>For duration of T&C: *SO shall submit over-riding constraints *Any injected or withdrawn energy during T&C of a Generation Facility, less any energy offtake from a bilateral contract counterparty, shall be settled at WESM prices.</p> <p>The MO shall notify the Generation Company fifteen (15) calendar days prior the date of expiry of the PCATC.</p> <p>TNP may conduct T&C if no third-party testing entity is available.</p>
SO		Immediately	As per DC2022-05-0015

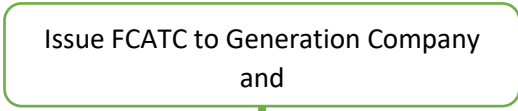
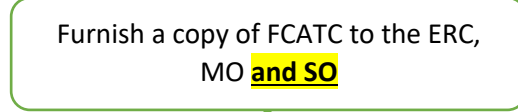
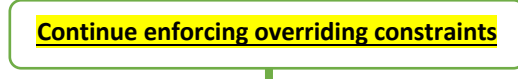
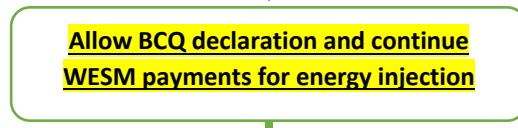
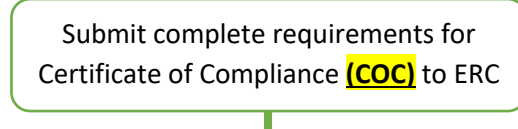
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FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
Market Operator (MO)		Immediately	
TNP, DU and/or Third-party testing entity		Within 14 calendar days after completion of the conduct of T&C	
TNP and/or DU, as applicable			
Generation Company		N/A	As may be required by TNP

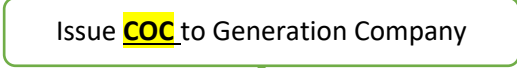
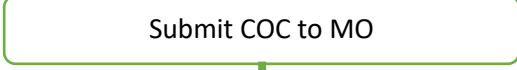
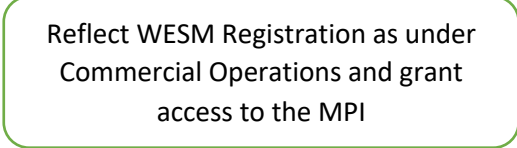
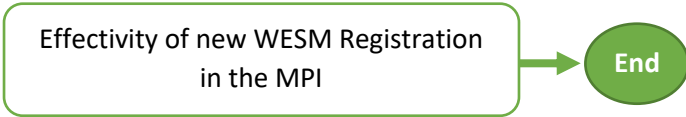
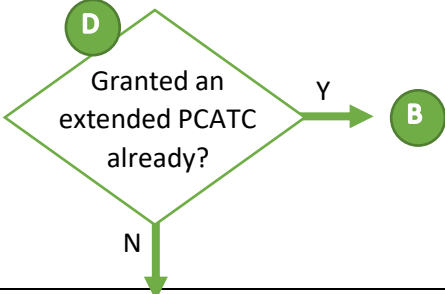
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FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
DU		within 14 calendar days from the satisfactory evaluation of the results and GenCo's complete submission of requirements	
DU		within 3 calendar days from the issuance to the GenCo	
SO			As per DC2022-05-0015
MO			As per DC2022-05-0015
Generation Company		N/A	As may be required by ERC

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FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
ERC		Within 60 calendar days	
Generation Company		Within 3 working days	
MO		Within 15 calendar days	Effectivity of the new WESM registration in the MPI shall be within eight (8) calendar days from approval.
MO		Within 8 calendar days	
Generation Company			<u>If granted extended PCATC, next is to furnish SO and MO.</u>

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FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
Generation Company		N/A	External Reasons a) Grid network conditions b) Force majeure events Internal Reasons a) Technical issues within Generation Facility
DU		Immediately	
Generation Company		Immediately	

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FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
TNP or third-party testing entity			
DU			
DU		Immediately	

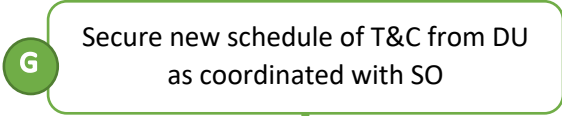
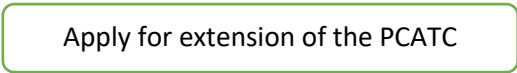
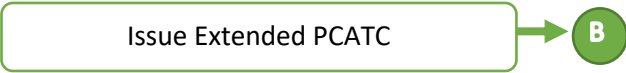
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FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
DU	<div style="border: 1px solid green; border-radius: 10px; padding: 5px; text-align: center;"> Inform MO and SO that T&C was not completed within prescribed period </div>	Immediately	Inform MO and SO that T&C was not completed within prescribed period
MO	<div style="border: 1px solid green; border-radius: 10px; padding: 5px; text-align: center;"> Disallow BCQ declaration and cease WESM payments for energy injection </div>	Immediately	
SO	<div style="border: 1px solid green; border-radius: 10px; padding: 5px; text-align: center;"> Cease imposition of overriding </div>	Immediately	Cease imposition of overriding
Generation Company	<div style="border: 1px solid green; border-radius: 10px; padding: 5px; text-align: center;"> Secure new schedule of T&C from DU as coordinated with SO </div>	at least 15 calendar days before the target date of reactivation of PCATC	
Generation Company	<div style="border: 1px solid green; border-radius: 10px; padding: 5px; text-align: center;"> Apply for reactivation of the PCATC </div>	at least 15 calendar days before the target date of reactivation of PCATC	
DU	<div style="border: 1px solid green; border-radius: 10px; padding: 5px; text-align: center;"> Issue Reactivated PCATC </div>	Immediately	Subject to the following conditions: The Generation Company shall disclose to the TNP, SO, MO and DU (for Embedded Generators) of any changes in capacity and capabilities of its Generation Facility. The Generation Company shall secure proof of Electromechanical Completion in accordance with Section 4.2.4.2 or 4.2.4.3 reflecting the completion

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FLOWCHART FOR EMBEDDED GENERATORS

Responsible Agency	Procedures	Maximum Timeline	Requirements/Remarks
			<p>of the modifications undertaken to the Generation Facility and submit the same to the TNP or DU.</p> <p>The validity of the reactivated Provisional CATC shall be in accordance with Section 4.7.1.1</p>
Generation Company		at least 15 calendar days before the target date of extension of PCATC	
Generation Company		at least 15 calendar days before the target date of reactivation of PCATC	
DU		Immediately	<p>Subject to the following conditions:</p> <p>The Generation Company shall disclose to the TNP, SO, MO and DU (for Embedded Generators) of any changes in capacity and capabilities of its Generation Facility.</p> <p>The Generation Company shall secure proof of Electromechanical Completion in accordance with Section 4.2.4.2 or 4.2.4.3 reflecting the completion of the modifications undertaken to the Generation Facility and submit the same to the TNP or DU.</p> <p>The validity of the reactivated Provisional CATC shall be in accordance with Section 4.7.2.1</p>