

PUBLIC NOTICE NO.	: PN2017-04-	001
Date:		7~

Provision of Electricity Services in Lahuy Island and Haponan Island in the Municipality of Caramoan and Quinalasag Island in the Municipality of Garchitorena, all in the Province of Camarines Sur through the Qualified Third Party (QTP) Program

NOTICE is hereby given that the following areas in the Province of Camarines Sur, within the franchise area of Camarines Sur IV Electric Cooperative, Inc (CASURECO IV) have been declared remote and unviable areas open for QTP as per Public Notice No. 2016-03-0002 dated 28 March 2016, pursuant to Section 59 of the Electric Power Industry Reform Act of 2001 otherwise known as EPIRA and Rule 14 of Its Implementing Rules and Regulations (EPIRA-IRR);

- 1. Four (4) Barangays in Lahuy Island in the Municipality of Caramoan, namely: Barangay Gata; Barangay Oring; Barangay Daraga; and Barangay Gogon;
- 2. Haponan Island in the Municipality of Caramoan; and
- 3. Eight (8) Barangays in Quinasalag Island in the Municipality of Garchitorena, namely: Barangay Dangla; Barangay Binagasbasan; Barangay Burabod; Barangay Cagamutan; Barangay Mansangat; Barangay Tamiawon; Barangay Cagnipa; and Barangay Sumaoy.

Based on the abovementioned Public Notice, First Philippine Holdings Corporation (FPHC) submitted an "Expression of Interest" and subsequently a Proposal based on the "Request for Proposal" issued by the DOE on 09 September 2016. FPHC offers to undertake the design, construction and operation of integrated hybrid generation and distribution system to provide electric services to the abovementioned remote and unviable areas as the alternative service provider or QTP.



Key information on the FPHC's proposal is as follows:

Service Hours ¹	24 Hours	
Type of Offered Technology	Hybrid System (Diesel Generator + Solar + Battery) ²	
Year 1 Target Number of Households To Be Served	1,342 Households for the Three (3) Islands	
Proposed Estimated Energy Generated for QTP in 10 Years Period (kWh)	Quinalasag10,398,906Lahuy7,618,989Haponan1,325,467	
Target Commercial Operations Date (COD)	June 2018	
Full Cost Retail Rate (FCRR) ³ per kWh for the First Year of Operations (PhP/kWh)	Quinalasag 39.95 Lahuy 38.12 Haponan 48.92	

Interested parties including private entities, local government units, cooperatives and non-government organizations are enjoined to submit a counter proposal to match the offer of FPHC by submitting to the DOE, on or before 5:00 PM, thirty (30) calendar days after the date of publication. The counter proposal shall include the following but not limited to:

- 1. Official Letter of Intent;
- 2. Profile of the Company or Organization;
- 3. Relevant registration from Securities and Exchange Commission, Department of Trade and Industry, NEA or Cooperative Development Authority, whichever is applicable;
- 4. Statements and other documents to support technical and financial capacities to operate a power generation facility and/or an electric power distribution system for public supply; and.
- 5. Technical and Financial Proposal.

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Please be guided on the guidelines prescribed in DOE Department Circulars no. 2004-06-006 and 2005-12-011. You may obtain relevant information on the proposal from the contact person below:

Electric Power Industry Management Bureau (EPIMB)

Department of Energy
Energy Center, Fort Bonifacio
Taguig City, Metro Manila
Telephone Number (02) 479-2900 local 417 and (02) 840-1731

Attention: Myle

Mylene C. Capongcol, Director, EPIMB Email address: capongcol@yahoo.com

Josue B. Balacuit, OIC - Chief, REAMD

Rural Electrification Administration and Management

Division (REAMD)

Email address: josue888@rocketmail.com

Notes:

Minimum hours of continuous electricity service

² The system consists of a mix of diesel generating units, solar photovoltaic panels, battery storage systems, and smart control system. Energy will be distributed by a 13.2 kV backbone and will deploy pre-paid meters.

³ Refer to the rate, expressed in Peso per kilowatt-hour, that recovers the full efficient costs of generating, distributing and supplying electricity.

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