

# Mindanao Power Situation and Outlook

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Electric Power Industry Management Bureau

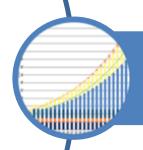
WESM Mindanao Participants Forum 14 June 2018 General Santos City



#### **Presentation Outline**



## 2017 Mindanao Power Grid Snapshot

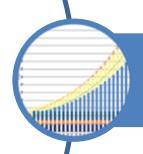


2016-2040 Demand and Supply Outlook





## 2017 Mindanao Power Grid Snapshot

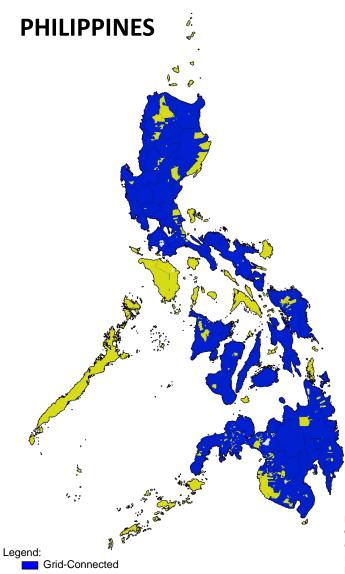


2016-2040 Demand and Supply Outlook

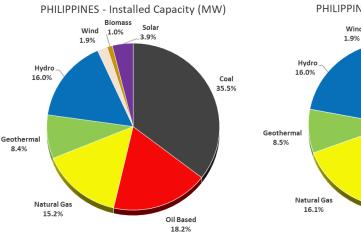


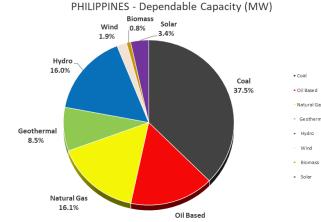
### **CAPACITY MIX**

As of 31 December 2017



	PHILIPPINES										
FUEL TYPE	Capaci	ty (MW)	Percent	Share (%)							
	Installed	Dependable	Installed	Dependable							
Coal	8,049	7,674	35.4	37.4							
Oil Based	4,153	3,286	18.3	16.0							
Diesel	2,682	2,216	11.8	10.8							
Oil Thermal	650	530	2.9	2.6							
Gas Turbine	822	540	3.6	2.6							
Natural Gas	3,447	3,291	15.2	16.0							
Renewable Energy	7,079	6,264	31.1	30.5							
Geothermal	1,916	1,752	8.4	8.5							
Hydro	3,627	3,269	16.0	15.9							
Wind	427	383	1.9	1.9							
Biomass	224	160	1.0	0.8							
Solar	885	700	3.9	3.4							
TOTAL	22,728	20,515	100.0	100.0							





#### Note:

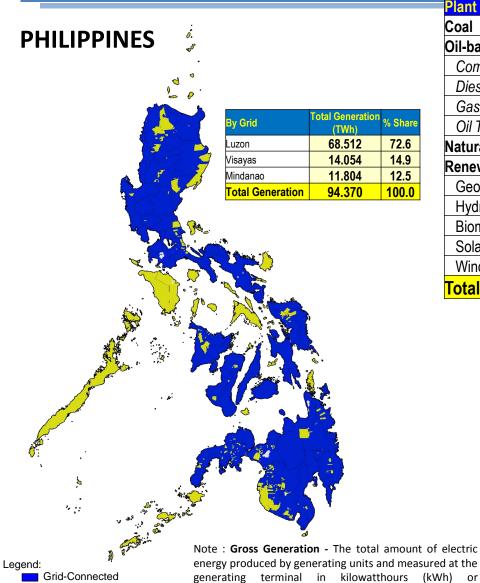
**Generator nameplate capacity (installed):** The maximum rated output of a generator, prime mover, or other electric power production equipment under specific conditions designated by the manufacturer. Installed generator nameplate capacity is commonly expressed in megawatts (MW) and is usually indicated on a nameplate physically attached to the generator.

**Dependable capacity:** The load-carrying ability of a station or system under adverse conditions for a specified period of time.

Off-grid

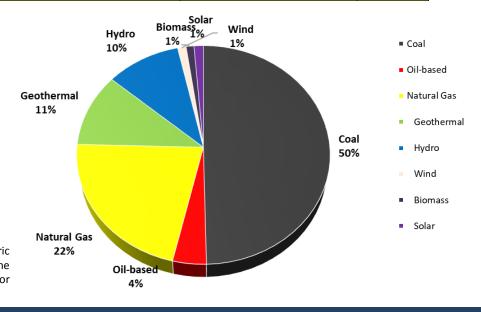
## **GENERATION MIX**

As of 31 December 2017



megawatthours (MWh).

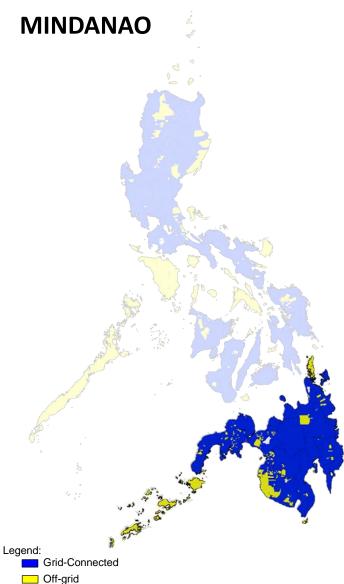
Plant Type	Total Generation (MWh)	% Share				
Coal	46,847,274	49.6%				
Oil-based	3,787,093	4.0%				
Combined Cycle	405,022	0.4%				
Diesel	3, 100, 113	3.3%				
Gas Turbine	0	0.0%				
Oil Thermal	281,958	0.3%				
Natural Gas	20,547,239	21.8%				
Renewable Energy	23,188,735	24.6%				
Geothermal	10,270,077	10.9%				
Hydro	9,610,799	10.2%				
Biomass	1,013,148	1.1%				
Solar	1,201,152	1.3%				
Wind	1,093,558	1.2%				
Total Generation	94,370,341	100.0%				



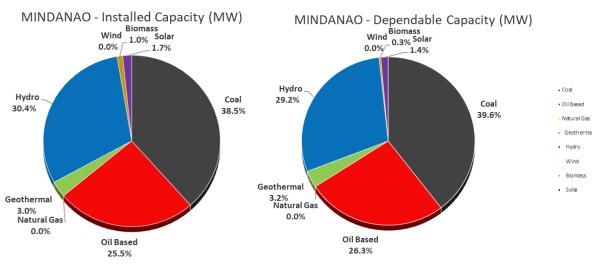
Off-grid

### **CAPACITY MIX**

As of 31 December 2017



	MINDANAO											
FUEL TYPE	Capac	ity (MW)	Percent	Share (%)								
	Installed	Dependable	Installed	Dependable								
Coal	1,370	1,220	38.5	39.6								
Oil Based	906	811	25.5	26.3								
Diesel	906	811	25.5	26.3								
Natural Gas	0	0	0.0	0.0								
Renewable Energy	1,284	1,052	36.1	34.1								
Geothermal	108	100	3.0	3.2								
Hydro	1,080	899	30.4	29.2								
Wind	0	0	0.0	0.0								
Biomass	36	10	1.0	0.3								
Solar	59	43	1.7	1.4								
TOTAL	3,559	3,083	100.0	100.0								



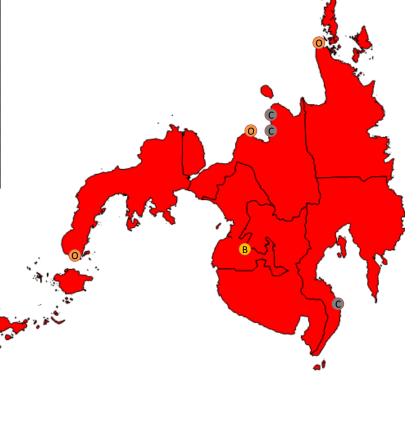
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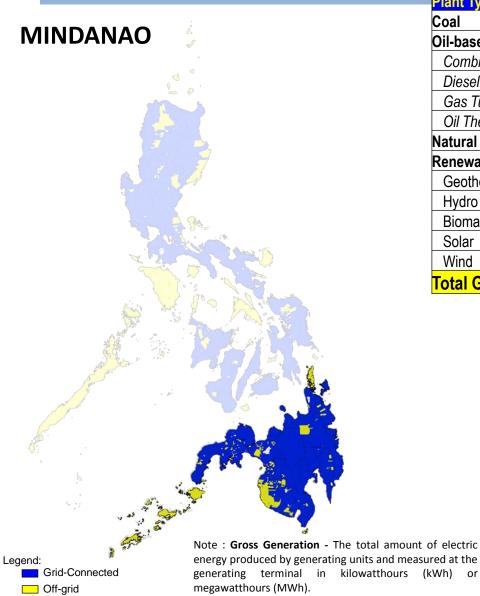
## **Mindanao Newly Operational Power Plants**

POWER PLANT	CAPAC	CITY, MW							
FACILITY NAME	INS	DEP	OWNER/ OPERATOR						
MINDANAO	502.4	452.7							
COAL	450.0	405.0							
SMC Malia U2	150.0	135.0	SMC Consolidated Power Corporation						
FDC MISAMIS U3	135.0	120.0	FDC Utilities, Inc.						
MPC Balingasag U1	55.0	50.0							
MPC Balingasag U2	55.0	50.0	Minergy Power Corporation						
MPC Balingasag U3	55.0	50.0							
DIESEL	37.4	34.7							
NAC DPP	10.9	8.2	Nickel Asia Corporation (NAC)						
PACERM-1	10.5	10.5	PACERM-1 Energy Corporation						
ZAMCELCO DPP	16.0	16.0	ZAMCELCO						
BIOMASS	15.0	13.0							
LAMSAN Biomass	15.0	13.0	Lamsan Power Corp						

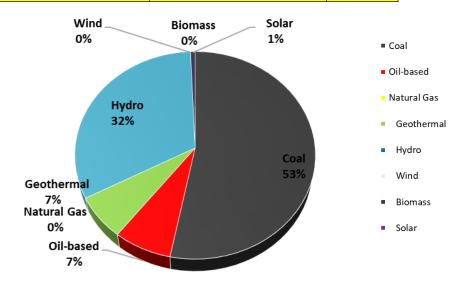


## **GENERATION MIX**

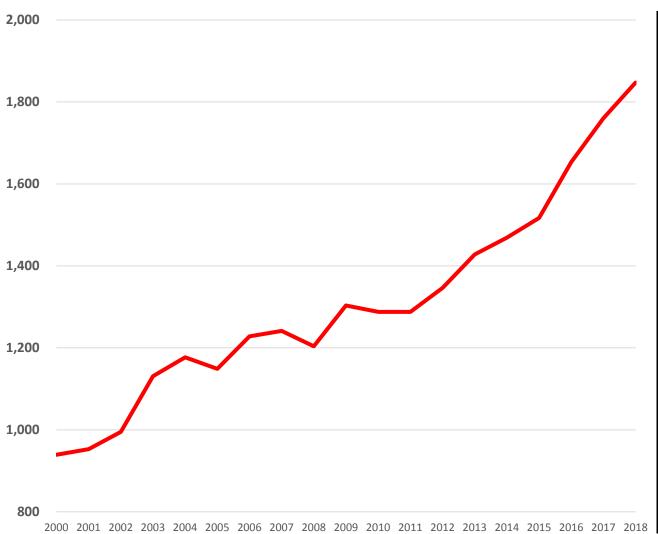
As of 31 December 2017



Plant Type	Total Generation (MWh)	% Share					
Coal	6,271,010	53.1%					
Oil-based	866,879	7.3%					
Combined Cycle	0	0.0%					
Diesel	866,879	7.3%					
Gas Turbine	0	0.0%					
Oil Thermal	0	0.0%					
Natural Gas	0	0.0%					
Renewable Energy	4,666,147	39.5%					
Geothermal	796,792	6.8%					
Hydro	3,791,144	32.1%					
Biomass	0	0.0%					
Solar	78,211	0.7%					
Wind	0	0.0%					
Total Generation	11,804,037	100.0%					



## **Historical System Demand**



Year	Mindanao	% GR
2000	939	
2001	953	1.5
2002	995	4.4
2003	1,131	13.7
2004	1,177	4.1
2005	1,149	(2.4)
2006	1,228	6.9
2007	1,241	1.1
2008	1,204	(3.0)
2009	1,303	8.3
2010	1,288	(1.2)
2011	1,288	0.0
2012	1,346	4.5
2013	1,428	6.1
2014	1,469	2.9
2015	1,517	3.3
2016	1,653	9.0
2017	1,760	6.5
2018*	1,847	4.9

\* 2018 Actual Peak Demand to Date as of 23 May 2018



## **2017 Mindanao Power Grid Snapshot**

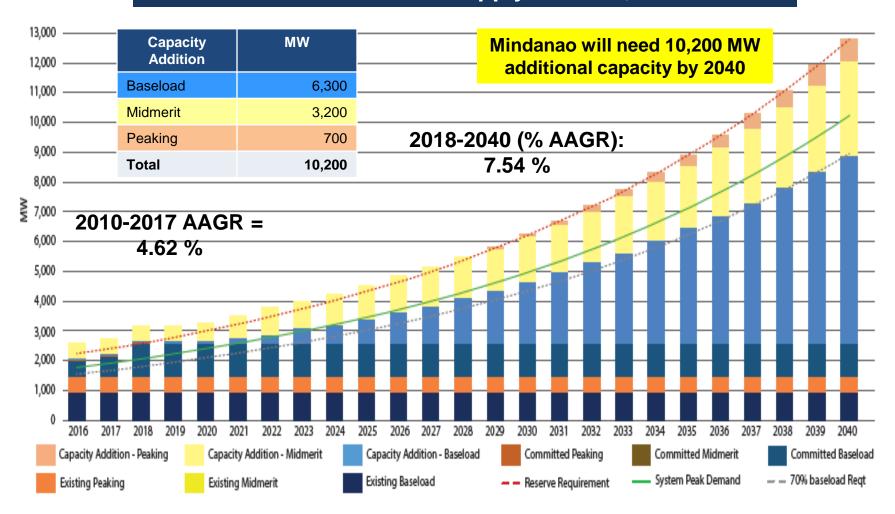


2016-2040 Demand and Supply Outlook



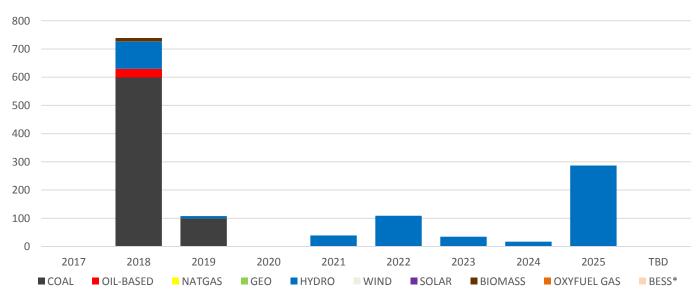
## **Power Development Plan to 2040**

#### Mindanao Demand and Supply Outlook, 2016-2040



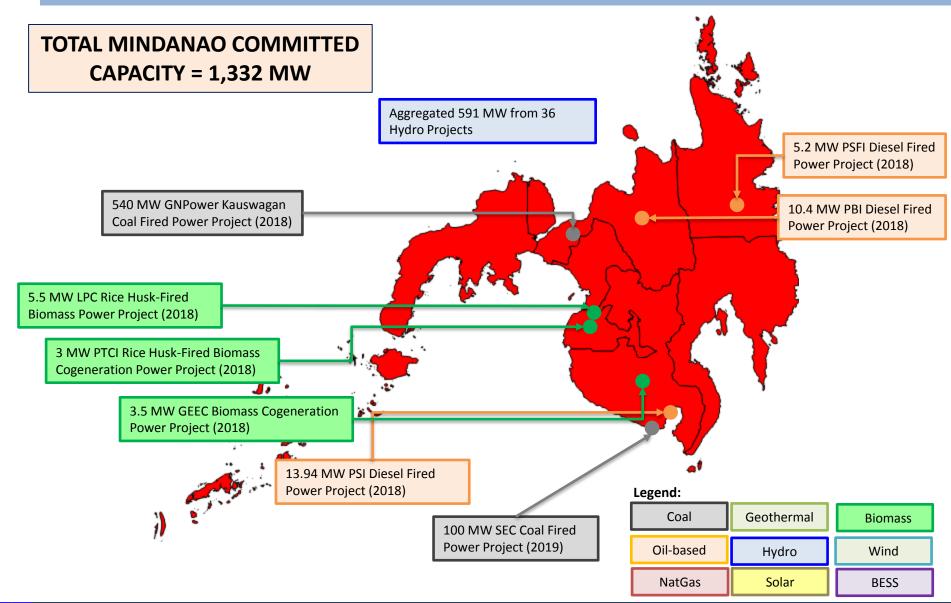
## **Mindanao Committed Power Projects**

Plant Type	2018	2019	2020	2021	2022	2023	2024	2025	TBD	TOTAL by Type
COAL	600	100	0	0	0	0	0	0	0	700.00
OIL-BASED	29.54	0	0	0	0	0	0	0	0	29.54
NATGAS	0	0	0	0	0	0	0	0	0	0.00
GEO	0	0	0	0	0	0	0	0	0	0.00
HYDRO	96.2	8	0	39.2	108.7	34.8	16.85	287.14	0	590.89
WIND	0	0	0	0	0	0	0	0	0	0.00
SOLAR	0	0	0	0	0	0	0	0	0	0.00
BIOMASS	12	0	0	0	0	0	0	0	0	12.00
OXYFUEL GAS	0	0	0	0	0	0	0	0	0	0.00
BESS*	0	0	0	0	0	0	0	0	0	0.00
TOTAL by year	737.74	108.00	0.00	39.20	108.70	34.80	16.85	287.14	0.00	1,332.43

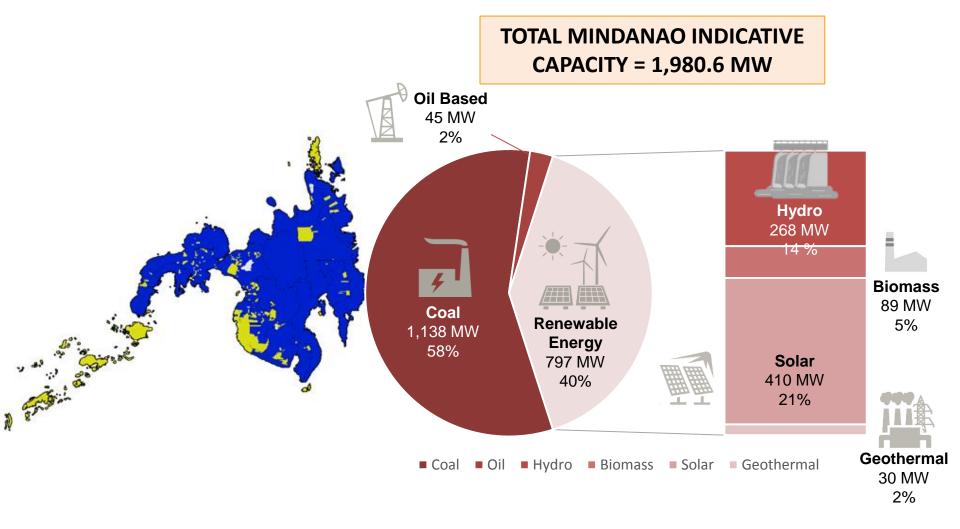


Note: TBD – To be Determined

## **Mindanao Committed Power Projects**

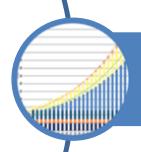


## **Mindanao Indicative Power Projects**





## **2017 Mindanao Power Grid Snapshot**



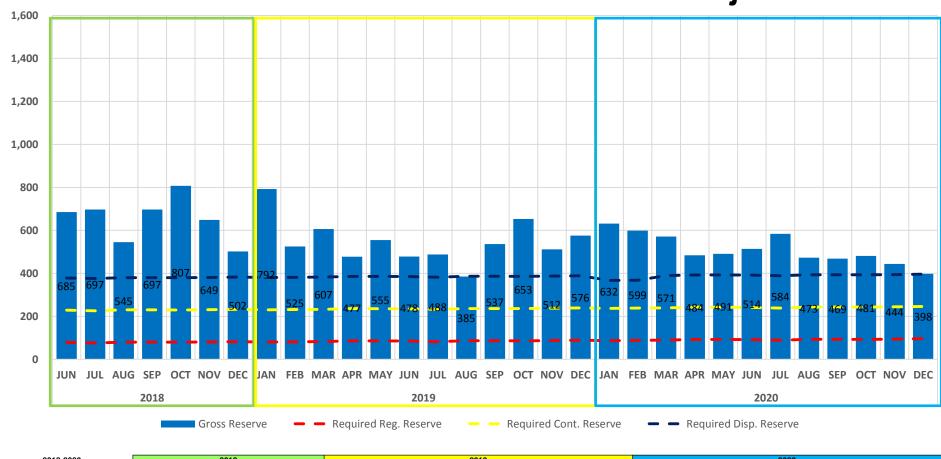
2016-2040 Demand and Supply Outlook



### Assumptions

- DOE Peak Demand forecast\*
  - 2018 2,064 MW
  - 2019 2,229 MW
  - 2020 2,407 MW
- Committed Power projects based on actual project status
- Preventive Maintenance Schedule (PMS) considered based on NGCP Grid Operating Program (GOP) 2018-2020

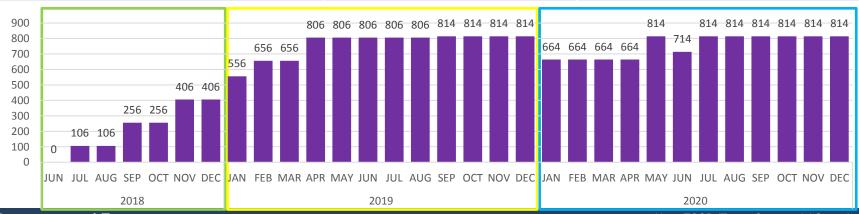
### Reserve Profile w/o Committed Power Projects



2018-2020				2018									20	19											202	20					
Monthly	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Total Available Capacity	2,650	2,602	2,545	2,700	2,800	2,673	2,566	2,805	2,568	2,675	2,627	2,698	2,600	2,545	2,545	2,700	2,805	2,698	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805
System Demand	1,964	1,905	2,000	2,003	1,992	2,024	2,064	2,012	2,043	2,068	2,149	2,143	2,121	2,057	2,159	2,163	2,152	2,186	2,229	2,173	2,206	2,233	2,321	2,314	2,291	2,221	2,332	2,336	2,324	2,361	2,407
Gross Reserve	685	697	545	697	807	649	502	792	525	607	477	555	478	488	385	537	653	512	576	632	599	571	484	491	514	584	473	469	481	444	398
Required Reg. Reserve	79	76	80	80	80	81	83	80	82	83	86	86	85	82	86	87	86	87	89	87	88	89	93	93	92	89	93	93	93	94	96
Required Cont. Reserve	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150
Required Disp. Reserve	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150

## Committed Power Projects

Power Project	Installed Cap (MW)	Target COD
MANOLO FORTICH 1 HYDRO	43.4	Jun-18
MANOLO FORTICH 2 HYDRO	25.4	Jun-18
LAKE MAINIT HYDRO	25.0	Jun-18
PHILTRADE BIOMASS	3.0	Jun-18
LAMSAN BIOMASS	5.5	Jun-18
GEEC BIOMASS	3.5	Jun-18
GNPK 1 COAL	150.0	Aug-18
GNPK 2 COAL	150.0	Oct-18
GNPK 3 COAL	150.0	Dec-18
SEC 2 COAL	100.0	Jan-19
GNPK 4 COAL	150.0	Mar-19
ASIGA GREEN ENERGY HYDRO	8.0	Aug-19
Total	813.8	



#### **Reserve Profile with Committed Power Projects**



Required Disp. Reserve



## **END OF PRESENTATION**

# Mindanao Power Situation and Outlook

WESM Mindanao Participants Forum
14 June 2018
General Santos City

