s of 30 Septembe	r 2017						
Committed /	Name of the Project	Project Proponent	Location	Rated Capacity	Project Status	Target Testing &	Target Commercial
Indicative	rame or the rioject	. roject roponent		(MW)	1.0,000 3.00.00	Commissioning	Operation
	COAL			835			
					FEASIBILITY STUDY:		
					-Project information Memorandum Completed		
					ARRANGEMENT FOR SECURING THE REQUIRED LAND:		
					-Land acquisition completed (Leased Contract with PHIVIDEC Industrial Authority		
					MARKETING OF GENERATING CAPACITIES:		
					-Contracted approximately 88% of the total net output of the 3 units of the project; Assumed Total Rated Output less Station-Use at 11% and Outage Allowance: 320MW;		
					-Ongoing electric power purchase agreement negotiation with offtakers for the remaining capacity for the 3rd unit; MORESCO II - 25MW, MOELCI II-25MW, FIBECO-35MW; SOCOTECO I - 10MW; DASURECO-12MW, MORESCO II - 22MW, ANECO - 12MW, LANECO - 10MW, MOELCI II - 16MW, CAMELCO-4MW, SURNECO - 13MW, DORECO - 10MW, DANECO - 15MW, BUSECO - 8MW, SOCOTECO II - 10MW, DANECO - 1		
					12MW, MORESCO 1 - 22MW, ANECO - 12MW, DANECO - 10MW, CHORLE 1 - 15MW, CAMPELO - 40MW, SOURCEO - 15MW, DORCEO-0-6MW, SUSSECO 1 - 10MW, DANECO - 15MW, DANECO - 15MW, BUSECO - 8MW, SOCIECO 1 - 40MW, COTE LO CONTRACTED CAPACITY - 283MW)		
					Tollin, med 10 mm, contect of mixers of Act 12 continue		
					PERMITS AND OTHER REGULATORY REQUIREMENTS:		
					-Secured Clearance from DOE for the conduct of GIS on 12 September 2011;		
					-Grid Impact Study (GIS) Review by NGCP completed;		
					-ECC for power plant issued on May 2013;		
	FDC-Misamis				-ECC for transmission line was issued on August 2013;		
	Circulating		Phividec		-NWRB water permit for Tagoloan issued on September 2013; -NWRB conditional water permit for cooling water at Macajalar Bay was issued;	September 2016	
Committed	Fluidized Bed (CFB)	FDC Utilities, Inc.	Industrial Estate	135	-INVING CUMULUMIA WALER PETINIC TOL COUNING WALER IN INCLUDING WAY WAS ISSUED, -NCIP Certificate of Non-Overlap issued on February 2014;	(Ongoing Testing	October 2017
committee	Coal-Fired Power	The otilities, inc.	Villanueva,		-LGU endorsements from concerned provincial, municipality and barangays,Registered with the Board of Investments on August 2013;	and	October 2017
	Plant Project Unit 3		Misamis Orienta	ı	-Secured Locational Clearance from Villanueva; Negotiation for Foreshore Lease was completed; Right of Entry Permit was secured from Phividec;	Commissioning)	
	·				-Right-of-Way clearance and acquisition are for issuance;	G,	
					GROUNDBREAKING SCHEDULES:		
					-Groundbreaking ceremony was held in November 2013		
					FINANCING ARRANGEMENTS:		
					-Financial Arrangement Secured on 27 December 2013 with various Banks for phase I (Units 1 and 2) and phase II (Unit 3) of the project;		
					PROJECT COST:		
					-PhP 30.019B;		
					CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:		
					-Contract for Engineering, Procurement and Construction (EPC) was awarded in September 2013; Tendering process of the first and most of second batch auxiliary equipment has been completed;		
					COMMENCEMENT OF CONSTRUCTION:		
					-Ongoing construction works;		
					-Structural works and electro-mechanical equipment installation ongoing;		
					-Finished construction of Transmission Line; Energized the Transmission Line		
					FEASIBILITY STUDY: Completed;		
					Tradition Complete,		
					ARRANGEMENT FOR SECURING THE REQUIRED LAND:		
					-GNPK and the land owners of the Project site are in the final stages of satisfying their respective obligations under the land purchase agreements;		
					MARKETING OF GENERATING CAPACITIES:		
					-Provisional Authority dated 28 April 2014 was issued for the approval of the Power Purchase and Sale Agreement among GN Power, AMRECO PSAG Corp. and 20 participating ECs;		
					-330MW sold to ECs arranged by AMRECO PSAG;		
					-ANECO-25.0MW, ASELCO-17.7MW, BUSECO-18.2MW, CAMELCO-2.7MW, DORECO-7.0MW, DASURECO-34.3MW, FIBECO-21.6MW, LANECO-5.0MW, MOELCI I-6.8MW, MORESCO I-34.1MW, COTELCO-5.0MW,		
					SIARELCO-2.0MW, SOCOTECO I-25.6MW, SUKELCO-14.3MW, SURNECO-23.8MW, SURSECO I-8.4MW, SURSECO II-13.0MW, ZANECO-25.0MW, ZAMSURECO I-24.2MW, ZAMSURECO II-16.3MW;		
					-GNPK is currently negotiating with other ECs as well as non-DU customers for sale of additional capacity;		
					-Received provisional authority from the ERC for all 20 paraticipating ECs;		
					PERMITS AND OTHER REGULATORY REQUIREMENTS:		
					-ECC issued on 14 March 2014; A multipartite monitoring team is being established pursuant to the ECC;		
					-Clearance to Undertake GIS from DOE issued on 28 June 2013;		
					-NGCP has completed the System Impact Study for 4x150MW (gross caoacity);		
	GNPower				-Facility study to be performed next; Granted LGU Endorsement;		
		GN Power Kauswagan	n Kauswagan		-Permits and Other Regulatory Requirements: All permits obtained under the name of of GNPower Ltd. Co (Permits assigned from GNPower Ltd.Co. to GNPower Kauswagan Ltd.Co., DENR Environmental		
Committed	nauswagan ciedii	GIT I OWEI Rauswagai	Rauswagall,	600	Compliance Cartificate CAAD Height Clearance DOE Clearance to undertake SIS for 2x125MM. DOE Certificate of Endorcement for NCID Application for Certificate of Non Overlan, Mindanae Development Authority.	Docombor 2017	March 2019

Commenced for Page Services Copyright Service	of 30 Septembe	er 2017						
Confidence News Had. Continued Plant Lid. Co. Have del News Had. Description of Plant Indicenses A Light Indivenses (Light Indivenses Continued Section	Committed /	No. of the Burkey	B		Rated	Prince Control of the	Target Testing &	Target Commercia
Ober permits obtained for the project Clearance to Develop Per Facility-Permit to the Project Company, Oil Power Recoverage List Co. by write of a Project Company Com	Indicative	Name of the Project	Project Proponent	Location	Capacity	rroject status	Commissioning	Operation
Plant Other permits colorized for the project. Clearance to Develop Part Recilip/Hermit 100 colorized to the Project Company, QN Pereir Recognized to the Recognized to the Project Company, QN Pereir Recognized to the Recognized to the Project Company, QN Pereir Recognized to the Recognized	Committee	Coal-Fired Power	Ltd. Co.	Lanao del Norte	(IVIV)		December 2017	IVIdICII 2018
And promits retained for the project Country over productions as supplied to the Project Country over project (advantage) is the Life by Price of a Pringer Country of the								
Final Plant Control Co		1 14.110						
Financial Arrangement Security of 2014. Committed by 2014. Committed the process of a good of 2017 2018. Committed by 2014. Com						Assignment/Agreement;		
Accommission from owner) leaders have been exclusive and general 210 comment 2014; Concernation from the beauting legal and 18 years of 19						FINANCING ARRANGEMENTS:		
CONTINUENCE CONTIN								
CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: ### Contraction goes do as May 2014. ### Contraction goes do as May 2014. ### CONSTRUCTION CONTRACTS for Plant and Equipment: Significant goes do as May 2014. ### CONSTRUCTION CONTRACTS for Plant and Equipment: Significant goes do as May 2014. ### CONSTRUCTION CONTRACTS for Plant and Equipment: Significant goes do as May 2014. ### CONSTRUCTION CONTRACTS for Plant and Equipment: Significant goes do as May 2014. ### CONSTRUCTION CONTRACTS for Plant and Equipment: Significant goes do as May 2014. ### CONSTRUCTION CONTRACTS for Plant and Equipment Contracts on the Contract of the Significant goes do as May 2014. ### CONTRACTS for Plant and Equipment Contracts on the Contract on Advantage of the Significant goes do as May 2014. ### CONTRACTS for Plant and Equipment Contracts on Advantage on the Significant goes do as May 2014. ### CONTRACTS for Plant and Equipment Contracts on Advantage on the Significant goes do as May 2014. ### CONTRACTS for Plant and Equipment Contracts on Advantage o								
### Construction Contracts for Plant and Equipment: Springing processing of each of the EPC contractor at the site in Olina; **COMMENCEMENT OF CONSTRUCTION:** **COMMENCEMENT OF CONSTRUCTION:** **PROJECT COST: **COMMENCEMENT OF CONSTRUCTION:** **ARRANGEMENT OF CONSTRUCTION:** **ARRANGEMENT OF COMMENT OF						-Documents for additional funding signed on Dec 17, 2015;		
-Construction Contracts for Plant and Equipment: Significant pre-Notice to proceed activities are being done by the EPC contractor at the site in China; Commissional Processing Commission of Section Processing Commission and Section Processing Commission Processi						CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:		
COMMERCEMENT OF CONSTRUCTION:						-EPC contract was signed on 15 May 2014;		
-APT Bissed to the EPC contractor on November 2014, -On-going construction; Construction of temporary facilities, board foundation design validation activities are on-going: PROJECT COST: PROJECT COST:						-Construction Contracts for Plant and Equipment: Significant pre-Notice to proceed activities are being done by the EPC contractor at the site in China;		
-APT Bissed to the EPC contractor on November 2014, -On-going construction; Construction of temporary facilities, board foundation design validation activities are on-going: PROJECT COST: PROJECT COST:						COMMENCEMENT OF CONSTRUCTION:		
-On-going construction (Construction of temporary facilities, boosing facilities and foundation design validation activities are on-going: PROJECT COST: Completed ARRAMCEMENT FOR SCUINION THE REQUIRED LAND. On-going processing of the land convention from agricultural lands where the plant is located to industrial use as declared by the Municipality of Massim: Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of 9 hectares (for coal conveying system and sah pomds) is undergoing tile process of conversion with DAR and other permittens of the plant is located to industrial use as declared by the Municipality of Massim: Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of 9 hectares (for coal conveying system and ship pomds) is undergoing tile process of conversion with DAR and other permittens of the process of conversion with DAR and other permittens of the process of conversion with DAR and other is 15MM (SOETICE). In Development entires the process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DAR and other is 15MM (SOETICE). The process of conversion with DA								
ARRANGEMENT FOR SCLUMED THE PROJECT COMMY. CONTRUCTION. On going processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Massim: Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of 18 hectares (for coal commyring system and ash ponds) is undergoing the process of conversion with DAR and other government entities; WARKETING OF GENERATING CAPACITIES: -Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Cotabation is 70MW (MSCOC) with oexcided 2013-2012. -Please note that except for SOCOTECO 13, all those officials will be supplied by these 2 of SC; -Updated PSA as of July 19, 2016 - ANECO-LOMMY, ASKECO 100MW, DAR PSCOCO 100MW, DAR PS								
ARRANGEMENT FOR SCLUMED THE PROJECT COMMY. CONTRUCTION. On going processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Massim: Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of 18 hectares (for coal commyring system and ash ponds) is undergoing the process of conversion with DAR and other government entities; WARKETING OF GENERATING CAPACITIES: -Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Cotabation is 70MW (MSCOC) with oexcided 2013-2012. -Please note that except for SOCOTECO 13, all those officials will be supplied by these 2 of SC; -Updated PSA as of July 19, 2016 - ANECO-LOMMY, ASKECO 100MW, DAR PSCOCO 100MW, DAR PS						PROJECT COST-		
ARRAIGNENT FOR SCURING THE REQUIRED LAND: On- going processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Maasim: Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of 9 hectares (for coal conveying system and ash ponds) is undergoing the process of conversion with DAR and other government entities; MARKETING OF GENERATING CAPACITES: **MARKETING OF GENERATING CAPACITES:** **MARKETING OF G								
ARRANGEMENT FOR SECURING THE REQUIRED LAND: On-going processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Massim: Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of hectares for cost conveying system and ash ponds) is undergoing the process of conversion with DAR and other government entities; MARSTERIO of CREIGRATING CAPACITIES. Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Costabiloti is 70MW (SDCOTECO) ii, Dissoo del Notre is 15MW (DARECO), Agusan del Norte is 10MW (ANECO), and Agusan del Norte is 1								
Ongoing processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Massim: Ongoing processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Massim: and other government entitles: Ongoing processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Massim: ARKETING OF GENERATING CAPACITIES: -Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Cotabaton I is 70MW (SOCOTECO II) Davao del Norte is 15MW (DANECO), Agusan del Norte is 15MW (ANECO), and Agusan del Sur is 10MW (ANECO). Agusan del Norte is 15MW (DANECO). Agusan del Norte is 10MW (ANECO). Agusan del Norte is 10MW (ANECO). Agusan del Norte is 15MW (DANECO). Agusan del Norte is 10MW (ANECO). Agusan del Norte is 15MW (DANECO). Agu						Completely		
Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of 9 hectares (for coal conveying system and sah ponds) is undergoing the process of conversion with DAR and other powerment entitles; MARKETING OF GENERATING CAPACITIES: -Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Cotabatto Ilis 70MW (SOCOTECO II), Dava del Norte is 15MW (DANECO), Agusan del Norte is 10MW (ANECO), and Agusan del Sur is 10MW (MASECO) was exceeded 2011-2012; -Please note that except for SOCOTECO1, all these offtakers will be supplied by Phase of 10 the SCF project in Maasim, Sarangani. Hence, Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the supplied by Phase of 15KE project in Maasim, Sarangani. Hence, Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be supplied by Phase of 15KE project in Maasim, Sarangani. Hence, Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be supplied by Phase of 15KE project in Maasim, Sarangani. Hence, Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be supplied by Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be supplied by Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be supplied by Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be supplied by Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be supplied by Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be supplied by Phase I is already fully contracted. SOCOTECO II Power Sales Agreement already condition of the other hand will be sup						ARRANGEMENT FOR SECURING THE REQUIRED LAND:		
and other government entities; ARKETING OF GENERATING CAPACITIES: 4 Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Colabato II is 70MW (SCOTECO II), Davad del Norte is 15MW (DANECO), adusan del Norte is 15MW (DANECO), and Agusan del South Colabato II is 70MW (SCOTECO III), Davad del Norte is 15MW (DANECO), and Agusan del Norte is 15M						-On-going processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Maasim:		
MARKETING OF GENERATING CAPACITIES: -Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Cotabato II is 70MW (SDC0TECO II), Dava od el Notre is 15MW (DANECO), Agusan del Nort is 15MW (ANECO), and Agusan del Nort is 15MW (DANECO), an						-Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of 9 hectares (for coal conveying system and ash ponds) is undergoing the process of conversion with DAR		
-Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Cotabation is 70MW (SOCOTECO II), Dava od el Notre is 10MW (ARECO), agusan del Notre is 10MW (ARECO). -Please in 10MW, agus agus agus agus agus agus agus agus						and other government entities;		
-Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Cotabation is 70MW (SOCOTECO II), Dava od el Notre is 10MW (ARECO), agusan del Notre is 10MW (ARECO). -Please in 10MW, agus agus agus agus agus agus agus agus						MARKETING OF GENERATING CAPACITIES		
del Sur is 10MW (ASELCO) was executed 2011-2012; phase 1 - becefore in Maxims, Sarangani. Hence, Phase 1 is already fully contracted. SOCOTECO II Power Sales Agreement already has ERC final approval while those of ASELCO and ARICO have provisional approvals. Still working on DANECO; SOCOTECO 1 on the other hand will be supplied by Phase 2 of 5 SEC; -Updated PSA as of July 39, 2016 - ANECO-1.0MW, ASELCO-1.0MW, BUSICO-2.0MW, COTELCO PMAIN-CO-3.0MW, CIPC-5.0MW, DASHECO-1.0MW, SURSECO 1-3.0MW, SURSEC								
Southern Mindana Cal Fired Power Station Sarangani Energy Corporation Sarangani Energy Corporation Southern Mindana Cal Fired Power Station Brgy, Kamanga, Maasim, Sarangani 100 Fired Power Station Southern Mindana Cal Fired Power Station Fired Power Station Southern Mindana Cal Fired Power Station Fired Power Sta								
Southern Mindana Coal Fired Power Station Searangani Energy Corporation Searangani Energy C								
Southern Mindana Coal Fired Power Station Sarangani Energy Corporation Phase II - December 2018 Sarangani Energy Corporation (CHC) -1.0MW, PILLINICO-1.0MW, PILLI								
Southern Mindana Coal Fired Power Station Saragani Energy Corporation Sa								
Southern Mindana Coal Fired Power Station Sarangani Energy Corporation Sarangani Energy Station Sarangani Energy Corporation Sarangani Energy Corporation Sarangani Energy Station Sarangani Energy Station Sarangani Energy Corporation 100 Sarangani Energy Station Sarangani Energy Corporation Sarangani Energy Corporation Sarangani Energy Station Sarangani Energy Corporation Sarangan								
Southern Mindana Coal Fired Power Station Corporation Station Corporation Station Corporation Corporation Station Corporation Station Corporation Corporation Station Corporation Corporat								
Station Sarangani PERMITS AND OTHER REGULATORY REQUIREMENTS: -ECC issued on April 2009; FINANCING ARRANGEMENTS: -Financial Arrangement Secured on 12 December 2012; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -EPC Contract between Owner and Daelim Philippines, Inc. executed on 30 March 2011; -Notice to Proceed to EPC Contractor issued on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporation (CHC) and Alsons Consolidated Resources(ACR); COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:			Sarangani Energy		100			
-ECC issued on April 2009; FINANCING ARRANGEMENTS: -Financial Arrangement Secured on 12 December 2012; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -EPC Contract between Owner and Daelim Philippines, Inc. executed on 30 March 2011; -Notice to Proceed to EPC Contractor issued on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporation (CHC) and Alsons Consolidated Resources(ACR); COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:	ommittea		Corporation	1	100		December 2018	January 201
FINANCING ARRANGEMENTS: -Financial Arrangement Secured on 12 December 2012; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -EPC Contract between Owner and Daelim Philippines, Inc. executed on 30 March 2011; -Notice to Proceed to EPC Contractor issued on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporation (CHC) and Alsons Consolidated Resources(ACR); COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:						·		
-Financial Arrangement Secured on 12 December 2012; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -EPC Contract between Owner and Daelim Philippines, Inc. executed on 30 March 2011; -Notice to Proceed to EPC Contractor issued on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporation (CHC) and Alsons Consolidated Resources(ACR); COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:						-ecc issued on April 2009;		
CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -EPC Contract between Owner and Daelim Philippines, Inc. executed on 30 March 2011; -Notice to Proceed to EPC Contractor issued on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporaion (CHC) and Alsons Consolidated Resources(ACR); COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:								
-EPC Contract between Owner and Daelim Philippines, Inc. executed on 30 March 2011; -Notice to Proceed to EPC Contractor issued on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporaion (CHC) and Alsons Consolidated Resources(ACR); COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:						-Financial Arrangement Secured on 12 December 2012;		
-Notice to Proceed to EPC Contractor issued on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporation (CHC) and Alsons Consolidated Resources(ACR); COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:						CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:		
on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporaion (CHC) and Alsons Consolidated Resources(ACR); COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:						-EPC Contract between Owner and Daelim Philippines, Inc. executed on 30 March 2011;		
COMMENCEMENT OF CONSTRUCTION: -On-going Civil Works; PROJECT COST:								
-On-going Civil Works; PROJECT COST:						on 28 December 2012; SEC has complete and full support of its subsidiary companies, Conal Holdings Corporation (CHC) and Alsons Consolidated Resources (ACR);		
-On-going Civil Works; PROJECT COST:						COMMENCEMENT OF CONSTRUCTION:		
						PROJECT COST: \$450M:		

of 30 Septembe				Rated								
Committed / Indicative	Name of the Project	Project Proponent	Location	Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commerci Operation					
	OIL			29.54								
					FEASIBILITY STUDY:							
					-Completed							
					ENLANCE AND ADDRESS OF THE STATE OF THE STAT							
					FINANCING ARRANGEMENTS:							
					-Financial arrangement Secured with bank certification							
					MARKETING OF GENERATING CAPACITIES:							
	Peakpower				- Power Purchase and Transfer Agreement (PPTA) for the Additional Generating Units was entered into by PSI and South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) on 06 February 2015							
	Soccsargen, Inc.	Peakpower	General Santos		-off-taker: SOCOTECO II (13.9MW)		October 201					
ommitted	Bunker Fired Power	Soccsargen, Inc.	City, South	13.94		October 2017	(Target Testing					
	Plant (PSI	occourge, mer	Cotabato		PERMITS AND OTHER REGULATORY REQUIREMENTS:		Commissionir					
	Expansion Project)				Clearance to Undertake a Grid Impact Study (GIS) from DDE was issued on 11 August 2015;							
					 Amended ECC was issued on 28 August 2015; Building Permit from the Local Government was secured on 06 May 2016 							
					• building Perint from the Local Government was secured on to may 2010							
					COMMENCEMENT OF CONSTRUCTION:							
					 Power Plant Equipment Supply Contract between PSI and Wartsilä Finland Oy was executed on 23 October 2015 							
					 EPC Contract between PSI and PMM Works, Inc. was executed on 25 January 2016 							
					• On-going construction is at 99.52% as of Jan 2017							
					FEASIBILITY STUDY: Completed							
					FINANCING ARRANGEMENTS:							
					-Financial arrangement Secured with bank certification							
			PERMITS AND OTHER REGULATORY REQUIREMENTS:									
					 Clearance to Undertake a Grid Impact Study (GIS) from DOE was issued on 07 August 2015 Amended ECC was issued on 26 November 2015 							
	Peakpower San Francisco, Inc.						October 201					
mmitted	Bunker Fired Power	Peakpower San	San Francisco,	5.2	 Building Permit from the Local Government was secured on 08 March 2016 	October 2017	(Target Testing					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Plant (PSI	Francisco, Inc.	Agusan del Sur	5.2	MARKETING OF GENERATING CAPACITIES:	000000. 2017	Commissionir					
	Expansion Project)				Power Purchase and Transfer Agreement (PPTA) for the Additional Generating Unit was entered into by PSFI and Agusan del Sur Electric Cooperative, Inc. (ASELCO) on 17 March 2015		1					
										off-taker: ASELCO (5.2MW)		
					COMMENCEMENT OF CONSTRUCTION:							
					 Power Plant Equipment Supply Contract between PSFI and Wärtsilä Finland Oy was executed on 29 October 2015 							
					 EPC Contract between PSFI and PMM Works, Inc. was executed on 25 January 2016 							
					On-going construction is at 76.46% as of Jan 2017							
					FEASIBILITY STUDY: Completed							
					FINANCING ARRANGEMENTS:							
					-Financial arrangement Secured with bank certification							
					PERMITS AND OTHER REGULATORY REQUIREMENTS:							
					 Clearance to Undertake a Grid Impact Study (GIS) from DOE was issued on 07 May 2015 							
	Peakpower				ECC was issued on 21 September 2015		October 201					
mmitted	Budiknon, Inc.	Peakpower Bukidnon,	Manolo Fortich,	10.4	 On going application for Building Permit from the Local Government 	October 2017	(Target Testing					
minitteu	Bunker Fired Power	Inc.	Bukidnon	10.4		October 2017	Commissioni					
	Plant				MARKETING OF GENERATING CAPACITIES:							
					 Power Purchase and Transfer Agreement (PPTA) was entered into by PBI and Bukidnon II Electric Cooperative, Inc. (BUSECO) on 22 August 2014 -off-taker: ASELCO (10.4MW) 							
					COMMENCEMENT OF CONSTRUCTION:							
					Power Plant Equipment Supply Contract between PBI and Wartsilä Finland Oy was executed on 29 October 2015 SEC Contract between PBI and DMA Works has tween recorded on 25 Injury 2016.							
					 EPC Contract between PBI and PMM Works, Inc. was executed on 25 January 2016 On-going construction is at 54.21% 							

Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity	Project Status	Target Testing & Commissioning	Target Commercia Operation
Committed	New Bataan	Euro Hydro Power (Asia) Holdings, Inc.	New Bataan, Compostela Valley	(MW) 2.4	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 24 April 2014; -Submission of lacking requirements e.g. permits in progress; COMMENCEMENT OF CONSTRUCTION: -On-going Pre-construction activities;	December 2017	December 2017 (Target Testing ar Commissioning)
Committed	Manolo Fortich I	Hedcor Bukidnon, Inc.	Santiago, Bukidnon	43.4	FEASIBILTY STUDY: -Completed; ARRANGEMENT FOR SECURING THE REQUIRED LAND: -HSC No. 2013-11-326; 332 out of 341 indentified ROW were already secured (with lease of contracts with landowners) PERMITS AND OTHER REGULATORY REQUIREMENTS: -On-going Pre-construction activities; -Submission of lacking requirements e.g. permits in progress; -Secured DOE Endorsement to DAR to facilitate the processing of application for Land Use Conversion; Secured the following requirements: Renewable Energy Service Contract, Certificate of Commerciality, Environmental Compliance Certificate, Conditional Water Permit, SIS, Registered with the BOI, With ER 1-94 MOA between HBI and DOE, Done with the FPIC process, with IP and LGU Endorsements, with SLUP issued by DENR, with tree cutting permit, with Locational Clearance and Building permit; -on-going DAR Conversion still on process in securing other regulatory requirements GROUNDBREAKING SCHEDULES: -Groundbreaking held on 22 April 2015; FINANCING ARRANGEMENTS: -Financial Arrangement Secured; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Done with negotiation on Civil works and Electro Mechanical; -On-going gong negotiation on electrical works COMMENCEMENT OF CONSTRUCTION: -On-going construction is \$2% as of June 2016	September 2017	December 2017
Committed	Manolo Fortich 2	Hedcor Bukidnon, Inc.	Santiago, Bukidnon	25.4	FEASIBILTY STUDY: -Completed; ARRANGEMENT FOR SECURING THE REQUIRED LAND: -HSC No. 2013-11-327; 332 out of 341 indentified ROW were already secured (with lease of contracts with landowners) PERMITS AND OTHER REGULATORY REQUIREMENTS: -On-going Pre-construction activities; Submission of lacking requirements e.g. permits in progress; Secured DOE Endorsement to DAR to facilitate the processing of application for Land Use Conversion; Secured the following requirements: Renewable Energy Service Contract, Certificate of Commerciality, Environmental Compliance Certificate, Conditional Water Permit, SIS, Registered with the BDI, With ER 1-94 MOA between HBI and DOE, Done with the FPIC process, with IP and LGU Endorsements, with Justice by Dark, with tree cutting permit, with Locational Clearance and Building permit; -on-going DAR Conversion still on process in securing other regulatory requirements GROUNDBREAKING SCHEDULES: Groundbreaking held on 22 April 2015; FINANCING ARRANGEMENTS: -Financial Arrangement Secured; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Done with negotiation on Civil works and Electro Mechanical; -on-going negotiation on electrical works COMMENCEMENT OF CONSTRUCTION: -On-going construction is 37% as of June 2016	September 2017	December 2017

				Rated			
Committed / Indicative	Name of the Project	Project Proponent	Location	Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
				(1110)	PERMITS AND OTHER REGULATORY REQUIREMENTS:		
					-Clearance to Underatake GIS from DOE issued on 7 October 2012; Submission of lacking requirements e.g. permits in progress.		
					FINANCING ARRANGEMENTS:		December 2017
Committed	Lake Mainit	Agusan Power Corporation	Jabonga, Agusan del Norte	25	-Financial Arrangement Secured;	December 2017	(Target Testing and
		corporation	ucritoric		-FIT		Commissioning)
					COMMENCEMENT OF CONSTRUCTION:		
					-On-going construction;		
					PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 1 August 2014;		
					-issueu Commerciancy or 1 August 2014, -Submission of lacking requirements e.g. permits in progress;		
					-Secured DOE Endorsement to DAR to facilitate the processing of application for Land Use Conversion;		
					GROUNDBREAKING SCHEDULES:		
Committed	Asiga	Asiga Green Energy		8	-Groundbreaking held on 22 April 2015;	August 2019	August 2019 (Target Testing and
Committee	Asiga	Corp.	del Norte	8	THE PROPERTY OF THE PROPERTY O	August 2019	Commissioning)
					FINANCING ARRANGEMENTS: -Financial Arrangement Secured;		
					· mander and against executive		
					COMMENCEMENT OF CONSTRUCTION:		
					-On-going construction is 25% as of November 2015;		
					FEASIBILITY STUDY: -Submitted Feasibility Study and 5-Yr Work Plan;		
					Journal Consumption of Work Hours		
					PERMITS AND OTHER REGULATORY REQUIREMENTS:		
Committed	Bubunawan Hydroelectric	First Gen Mindanao	Baungon and	23	-Issued Confirmation of Commerciality on 02 July 2013; -Already secured LGU Endorsements, DENR Environment Compliance Certificate , NCIP Certificate and NWRB Permit;	December 2021	December 2021 (Target Testing and
Committed	Power Project	Hydropower Corp.	Libona, Bukidnon	23	-Aiready secured too conditions and the condition of the condition of the condition of the condition of the conditions and the condition of the conditions o	December 2021	Commissioning)
					-Bids and tendering for the EPC started on April 2014;		,
					CONTROL CONTRO		
					CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -On-going Pre-construction activities;		
					PERMITS AND OTHER REGULATORY REQUIREMENTS:		
					-Issued Confirmation of Commerciality on 03 June 2013;		
Committed	Culaman Hydroelectric	Oriental Energy and Power Generation	Manolo Fortich,	10	-Clearance to Underatake GIS from DOE issued on 5 October 2012; -Submission of lacking requirements e.g. permits in progress;	December 2021	December 2021 (Target Testing an
Committed	Power Project	Corporation	Bukidnon	10	-submission of lacking requirements e.g. permits in progress;	December 2021	Commissioning)
					COMMENCEMENT OF CONSTRUCTION:		
					-On-going Pre-construction activities;		

As of 30 Septembe	r 2017						
Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
Committed	Katipunan River Mini Hydro Power Project	Repower Energy Development	Cabanglasan, Bukidnon	6.2	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued with System Impact Study on 7 November 2016 (DOE-EPIMB-SIS No. 2016-10-005);	December 2021	December 2021 (Target Testing and Commissioning)
Committed	Upper Manupali	Bukidnon II Electric Cooperative, Inc.	Valencia City, Bukidnon	4.4	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of commerciality on 16 February 2016;	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Mangima Hydroelectric Power Project	Philnew Hydro Power Corporation	Manolo Fortich, Bukidnon	10	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 3 September 2014; -Pending submission of requirements for construction	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Mat-i-2	Philnew Hydro Power Corporation	Cagayan de Oro, Misamis Oriental	1.6	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 3 September 2014; Submission of lacking requirements e.g. permits in progress; COMMENCEMENT OF CONSTRUCTION: -On-going Pre-construction activities;	December 2022	December 2022 (Target Testing and Commissioning)

As of 30 September	r 2017						
Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
Committed	Mat-i-3	Philnew Hydro Power Corporation	Cagayan de Oro, Misamis Oriental	3.25	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 3 September 2014; -Submission of lacking requirements e.g. permits in progress; COMMENCEMENT OF CONSTRUCTION: -On-going Pre-construction activities;	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Lower Maladugao River Mini- Hydropower Project	Bukidnon Maladugao Hydro Power Corporation	Kalilangan and Wao, Bukidnon	15.7	PERMITS AND OTHER REGULATORY REQUIREMENTS: • Issued with GIS on 30 May 2016 (DOE-EPIMB-SIS No. 2016-08-002)	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Maladugao (Upper Cascade) Hydroelectric Power Project	UHPC Bukidnon Hydro Power I Corporation	Kalilangan, Bukidnon	8.4	PERMITS AND OTHER REGULATORY REQUIREMENTS: • Issued with GIS on 30 May 2016 (DOE-EPIMB-SIS No. 2016-08-003)	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Maramag	Maramag Mini-Hydro Corp	Maramag, Bukidnon	1.4	CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Pending submission of requirements for construction;	December 2022	December 2022 (Target Testing and Commissioning)

As of 30 September	r 2017						
Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
Committed	Manupali	Matic Hydropower Corp	Valencia, Bukidnon	9	CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Pending submission of requirements for construction;	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Malitbog	Philnewriver Power Corp.	Malitbog, Bukidnon	3.4	CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Pending submission of requirements for construction;	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Pulanai	Repower Energy Development	Valencia, Bukidnon	10.6	CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Pending submission of requirements for construction;	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Langaran	Kaltimex Langaran Hydro, Inc.	Calamba, Misamis Occidental	3.60	Issued Confirmation of Commercilaity on 9 March 2016. Ongoing pre-construction activities.	December 2022	December 2022 (Target Testing and Commissioning)

As of 30 Septembe	r 2017						
Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
Committed	Alamada	Euro Hydro Power (Asia) Holdings, Inc.	Alamada, North Cotabato	2.84	Issued Confirmation of Commercialization on 11 August 2016. Ongoing pre-construction activities.	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Polandoc	Euro Hydro Power (Asia) Holdings, Inc.	Leon Postigo, Zamboanga del Norte	5.70	Issued Confirmation of Commercialization on 03 October 2016. Ongoing pre-construction activities.	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Titunod	Euro Hydro Power (Asia) Holdings, Inc.	Kolambogan, Lanao del Norte	3.60	Issued Confirmation of Commercialization on 03 October 2016. Ongoing pre-construction activities.	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Bayug	Euro Hydro Power (Asia) Holdings, Inc.	Iligan, Lanao del Norte	17.81	Issued Confirmation of Commercialization on 03 October 2016. Ongoing pre-construction activities.	December 2022	December 2022 (Target Testing and Commissioning)

Committed /		Project Proponent	Location	Rated Capacity	Project Status	Target Testing & Commissioning	Target Commercial Operation
Committed	Kalaong 1	Alsons Energy Development Corp.	Maitum, Sarangani	7.40	Issued Confirmation of Commercialization on 01 December 2016. Ongoing pre-construction activities.	December 2022	December 2022 (Target Testing and Commissioning)
Committed	Puyo Hydroelectric Power Project	First Gen Mindanao Hydropower Corp.	Jabonga, Agusan del Norte	30	FEASIBILITY STUDY: -Also submitted Feasibility Study and 5-Yr Work Plan; ARRANGEMENT FOR SECURING THE REQUIRED LAND: -HSC NO. 2009 10-005 PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 12 July 2013; -Already secured LGU Endorsements, DENR Certificate of Non-Coverage, NCIP Certificate and NWRB Permit; GROUNDBREAKING SCHEDULES: -Ground breaking held on 17 April 2013; FINANCING ARRANGEMENTS: -Financial Arrangement Secured; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -EPC for main facilities for tender; COMMENCEMENT OF CONSTRUCTION: -CONSTRUCTION on hold as of April 2015 due to security threat in the area; -Project implementation on hold due to security threat in the area;	December 2023	December 2023 (Target Testing and Commissioning)
Committed	Kalaong 2	Alsons Energy Development Corp.	Maitum, Sarangani	4.80	Issued Confirmation of Commercialization on 15 December 2016. Ongoing pre-construction activities.	December 2023	December 2023 (Target Testing and Commissioning)

As of 30 September	er 2017						
Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
Committed	Sawaga River Mini Hydro Power Project	Repower Energy Development	Malaybalay, Bukidnon	4.5	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued with System Impact Study on 7 November 2016 (DOE-EPIMB-SIS No. 2016-10-005);	December 2024	December 2024 (Target Testing and Commissioning)
Committed	Cabadbaran Hydroelectric Power Project	First Gen Mindanao Hydropower Corp.	Cabadbaran, Agusan del Norte	9.75	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 02 July 2013; -Already secured LGU Endorsements, DENR Environment Compliance Certificate, NCIP Certificate of Non-Coverage, NCIP Certificate and NWRB Permit '-Submission of lacking requirements e.g. permits in progress; COMMENCEMENT OF CONSTRUCTION: -On-going Pre-construction activities;	December 2024	December 2024 (Target Testing and Commissioning)
Committed	Tagum	Sta. Clara Power Corp.	Maco, Compostela Valley	2.60	Issued Confirmation of Commercialization on 01 December 2016. Ongoing pre-construction activities.	December 2024	December 2024 (Target Testing and Commissioning)
Committed	Tagoloan	First Gen Mindanao Hydropower Corp.	Impasugong & Sumilao, Bukidnon	39	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 02 July 2013; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Pending submission of requirements for construction	December 2025	December 2025 (Target Testing and Commissioning)

As of 30 September	er 2017						
Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
Committed	Pasonanca	Philcarbon, Inc.	Zamboanga City	0.5	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 09 January 2014; -Submission of lacking requirements e.g. permits in progress; COMMENCEMENT OF CONSTRUCTION: -On-going Pre-construction activities;	December 2025	December 2025 (Target Testing and Commissioning)
Committed	Clarin	Philnew Hydro Power Corporation	Clarin, Misamis Occidental	5	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 09 April 2014; -Submission of lacking requirements e.g. permits in progress; COMMENCEMENT OF CONSTRUCTION: -On-going Pre-construction activities;	December 2025	December 2025 (Target Testing and Commissioning)
Committed	Mat-i-l	Philnew Hydro Power Corporation	Claveria, Cagayan de Oro	4.85	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 09 April 2014; -Submission of lacking requirements e.g. permits in progress; COMMENCEMENT OF CONSTRUCTION: -On-going Pre-construction activities;	December 2025	December 2025 (Target Testing and Commissioning)
Committed	Lanon (Lam-alu)	Euro Hydro Power (Asia) Holdings, Inc.	Lake Sebu, South Cotabato	9.5	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on 14 April 2015; -On going permitting; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Pending submission of requirements for construction;	December 2025	December 2025 (Target Testing and Commissioning)

As of 30 September 2017

Committed /							
Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
Committed	Silo-o	Philnewriver Power Corp.	Malitbog, Bukidnon	3.29	PERMITS AND OTHER REGULATORY REQUIREMENTS: -Issued Confirmation of Commerciality on5 June 2015; -On going permitting; CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Pending submission of requirements for construction;	December 2025	December 2025 (Target Testing and Commissioning)
Committed	Agus III	Maranao Energy Corporation	Pantar & Balo-I, Lanao del Sur & Lanao del Norte	225	CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: -Pending submission of requirements for construction;	December 2025	December 2025 (Target Testing and Commissioning)
	SOLAR			0			
	BIOMASS			12			
	DICHIASS				PERMITS AND OTHER REGULATORY REQUIREMENTS:		
	GEEC Biomass						
Committed	Cogeneration System	Green Earth Enersource Corporation	Maguindanao	3.5	-Issued COE on 2 Feb 2017 (COE No. 2017-02-001); FINANCING ARRANGEMENTS: -Financial Arrangement Secured; COMMENCEMENT OF CONSTRUCTION:	May 2017 (On-going Testing and Commissioning)	October 2017
Committed	_	Enersource	Maguindanao	3.5	FINANCING ARRANGEMENTS: -Financial Arrangement Secured; COMMENCEMENT OF CONSTRUCTION: -Operating for Own-Use;	(On-going Testing and	October 2017
Committed	_	Enersource	Maguindanao Sultan Kudarat, Maguindanao		FINANCING ARRANGEMENTS: -Financial Arrangement Secured; COMMENCEMENT OF CONSTRUCTION: -Operating for Own-Use; PERMITS AND OTHER REGULATORY REQUIREMENTS: -Secured Clearance from DOE for the conduct of GIS on 13 March 2014; FINANCING ARRANGEMENTS: -Financial Arrangement Secured; COMMENCEMENT OF CONSTRUCTION:	(On-going Testing and	October 2017 December 2017 (Target Testing and Commissioning)
	System PTCI Rice Husk- Fired Biomass Cogeneration	Enersource Corporation Philippine Trade	Sultan Kudarat,		FINANCING ARRANGEMENTS: -Financial Arrangement Secured; COMMENCEMENT OF CONSTRUCTION: -Operating for Own-Use; PERMITS AND OTHER REGULATORY REQUIREMENTS: -Secured Clearance from DOE for the conduct of GIS on 13 March 2014; FINANCING ARRANGEMENTS: -Financial Arrangement Secured; COMMENCEMENT OF CONSTRUCTION: -Operating for Own-Use;	(On-going Testing and Commissioning) June 2017 (On-going Testing and	December 2017 (Target Testing and
	System PTCI Rice Husk- Fired Biomass Cogeneration	Enersource Corporation Philippine Trade	Sultan Kudarat,	3	FINANCING ARRANGEMENTS: -Financial Arrangement Secured; COMMENCEMENT OF CONSTRUCTION: -Operating for Own-Use; PERMITS AND OTHER REGULATORY REQUIREMENTS: -Secured Clearance from DOE for the conduct of GIS on 13 March 2014; FINANCING ARRANGEMENTS: -Financial Arrangement Secured; COMMENCEMENT OF CONSTRUCTION:	(On-going Testing and Commissioning) June 2017 (On-going Testing and	December 2017 (Target Testing and

Total Committed Rated Capacity 1467.43