PRIVATE SECTOR INITIATED POWER PROJECTS (LUZON) COMMITTED

As of 31 May 2	010						
Committed/ Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
	COAL			2,762.00			
	Anda Power Corporation Ciculating Fluidized Bed Coal Fired Power Plant				 Asia Pacific Energy Corp was initially issued with ECC and subsequently transferred to ANDA based on the confirmation letter issued by DENR dated 18 February 2014; Awaiting Certificate of Compliance SEC Registration obtained on 10 May 2013 PEZA Registration obtained on 30 September 2013 WESM Registration obtained on 15 April 2015 NGCP Grid Connection obtained on 11 August 2015 		
Committed		Anda Power Corporation	Brgy. Bundagul, Mabalacat, Pampanga	ibalacat, 82	GROUNDBREAKING SCHEDULES: • done CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT • EPC Contracts with Formosa Heavy Industries and True North Manufacturing Services Corporation FINANCING ARRANGEMENTS: • Financial Arrangement Secured • Total Project Cost- \$196,246,837.63; COMMENCEMENT OF CONSTRUCTION:	June 2015	May 2016 (Awaiting CoC)
Committed	SLPGC Coal-Fired Power Plant Phase I	Southwest Luzon Power Generation Corporation (Project Company)	Brgy. San Rafael, Calaca, Batangas	300	OMARCH 2014; PERMITS AND OTHER REGULATIORY REQUIREMENTS: GIS approved by NGCP on 8 November 2011; GIS approved by NGCP on 8 November 2011; EECC issued on 21 October 2011; Completed Feasibility Study July 2015; Awaiting for the approval of NGCP for the Dasmariñas-Calaca • Reinforcement and right of way for the transmission lines; GROUNDBREAKING SCHEDULES: • Groundbreaking - May 2012; FINANCING ARRANGEMENTS: • Secured on 24 February 2012 (60% Loan / 40% Equity); • Project cost for Phase I is Php20.4B CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: • Hydro testing for the boiler - 25 April 2014; • Embedded plate for turbine, ready for installation - Unit 1; • Complete Seawater Intake - June 2014; • On-going installation for panels - Unit II; • Complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Expected to complete Coal yard operation by Mid-May 2014; • Completed Coal yard operation by Mid-May 2014; • Completed Coal yard operation by Mid-May 2014; • Completed Coal yard operation by Mid-May 2014; • Complete Coal yard operation by Mid-May 2014; • Complete Coal yard operation by Mid-May 2014; • Complete Coal yard operation by Mid-May 2	Unit I -June 2015 Unit II - August 2015	Unit 1 - May 2016 Unit 2 - May 2016

					ARRANGEMENT FOR SECURING THE REQUIRED LAND: Completed;		
Committed	Limay Power Plant Project Phase I	SMC Consolidated Power Corporation	Brgy. Lamao, Limay, Bataan	300	ARRANGEMENT FOR SECURING THE REQUIRED LAND: Completed; MARKETING OF GENERATING CAPACITIES: • On-going electric power supply contract negotiation with prospective off-takers (DUs); PERMITS AND OTHER REGULATORY REQUIREMENTS: • Environmental Impact Assessment completed; • Topographic and Hydrographic completed; • Soil Investigation completed; • GIS/SIS submitted last 12 July 2013, under review of NGCP; • Facility Study already sent to NGCP for review; • EPC was executed in January 2013; awarded; • EEC was issued on 17 September 2013; • SEC issued last 19 August 2011 • Clearance to Underatake GIS from DOE issued on 13 February 2013; • Addendum for the re run of SIS was submitted to NGCP last Jan 30, 2015 for review;	Unit 1 - 150 MW - Feb 2016 Unit 2 - 150 MW - October 2016	Unit 1 - 150 MW - October 2016 Unit 2 - 150 MW -Jan 2017
					GROUNDBREAKING SCHEDULES:		
					GROUNDBREAKING SCHEDULES: • Groundbragenetics with 9 study:		
Committed	Pagbilao Coal-Fired Thermal Power Plant	Pagbilao Energy Corporation	Pagbilao Power Station, Nrgy. Ibabang Polo, Pagbilao, Quezon	420	FEASIBILITY STODY: Feasibility Study completed; Estimated Net Capacity: 400MW ARRANGEMENT FOR SECURING THE REQUIRED LAND: Completed; MARKETING OF GENERATING CAPACITIES: Contract with off-takers completed, Suppy agreement executed; 50% of the plant's capability will be sold to Therma Luzon Inc. 50% will be sold to TeaM (Phils.) Energy Corporation; PERMITS AND OTHER REGULATORY REQUIREMENTS: Environmental Compliance Certificate was issued on 18 June 2013; Secured endorsement from Sangguniang Barangay of Ibabang Polo, Sangguniang Bayan of Pagbilao, Sangguniang Panlalawigan of Quezon;	Between May to November 2017	November 2017
Committed	San Buenaventura Power Ltd. Co. (SBPL) Project	San Buenaventura Power Ltd. Co. (SBPL)	Mauban, Quezon	460	FEASIBILITY STUDY: Completed • Completed Selection Study in 2012; Technology selection study completed 2012 • Coal Sourcing Study completed in 2012 • Facility Study to be done in 2014; System Impact Study completed 2007 and revalidated 2013 ARRANGEMENT FOR SECURING THE REQUIRED LAND: • Project will be located within the existing site MARKETING OF GENERATING CAPACITIES: • 20 years + 5-year extension PSA with MERALCO as offtaker; • Awaiting for the ERC approval of their PSA with MERALCO; • SBPL has signed a PSA with Meralco on 29 May 2014; PSA approved by ERC on March 27, 2015 and released May 19, 2015 PERMITS AND OTHER REGULATORY REQUIREMENTS: • Clearance to Underatake GIS from DOE issued on 7 March 2013; • SEC (Ref. Code 0610-012-4021) issued on 4 June 2007; • ECC (Ref. Code 0610-012-4021) issued on 4 June 2007; • ECC extension of validity issued on 31 May 2012 and valid until 4 June 2015; • ECC extension of validity issued on 31 May 2012 and valid until 4 June 2015; • ECC extension of validity issued on 31 May 2012 and valid until 4 June 2015; • ECC extension of validity issued on 31 May 2012 and valid until 4 June 2015; • ECC extension of validity i	December 2018	December 2019

Committed	Dinginin Expansion Project	GNPower Dinginin Coal Plant Ltd. Co.	Mariveles, Bataan	1,200.00	PERMITS AND OTHER REGULATORY REQUIREMENTS: • On-going presentation/proposal submissions to potential customers • Clearance to Undertake GIS from DOE issued on 26 June 201; • Obtained LGU endorsements; BOI registration for 600 MW pre-approve • On-going SI; • On-going SIS for ECC application • On-going securing DOE of Endorsement for DENR-ECC Arrangements for securing the required land will be acquired by an affiliate Filipino company of GNPower; • On-going negotiation with tenders FINANCING ARRANGEMENTS: • Project cost is \$1B • Provided bank certification, financial closing as of 18 March 2016 CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: • On-going finalization of EPC Contract • EPC Contract was signed on Oct 27, 2015	Unit I - Oct 2018 Unit II - 2019	Unit I - March 2019 Unit II -January 2020
	NATURAL GAS			1,200.00	FEASIBILITY STUDY:		
Committed	San Gabriel Avion Project	Prime Meridian PowerGen Corporation (Project Company) First Gen Corporation	Barangay Bolbok, Batangas	100	 Completed MARKETING OF GENERATING CAPACITIES: Off-taker: Discussion with target off-takers on-going; PERMITS AND OTHER REGULATORY REQUIREMENTS: 	December 2015 (Target Commercial Operation)	June 2016 (Target Testing and Commissioning)
Committed	San Gabriel Power Plant (Phase II)	First NatGas Power Corp.	Santa Rita, Batangas	450	MARKETING OF GENERATING CAPACITIES: • Discussion with target off takers targeted for the first half of 2014; still on-going (17 June 2015) • DERMITS AND OTHER REGULATORY REQUIREMENTS: • Secured Clearance from DDE for the conduct of GIS on 18 February 2013 • Engineering, Procurement and Construction (EPC) and Operations Maintenance (0&M) contracts already awarded on December 16, 2013 • Engineering, Procurement and Construction (EPC) and Operations Maintenance (0&M) contracts already awarded on December 16, 2013 • Ongoing application for the Permit to operate mechanical equipment such as boilers, pressure vessels etc from CIty Engineers office of Batangas; • Ongoing application for the Permit to operate mechanical equipment such as boilers, pressure vessels etc from CIty Engineers office of Batangas; • Ongoing application for ERC point to point connection of transmission lines for Sta. Rita, San Lorenzo switchyard; • Ongoing application for ERC point to point connection of transmission Service Agreement; • SIS was approved by NGCP on 11 December 2013. • Processing of the application of COC with ERC is ongoing. Technical inspection is targeted to be done in the 3rd week of May 2016 • The application of First NatGas Power Corp (FNPC) to be a direct memer of WESM was approved on 26 February 2016 • San Gabriel achieved its first GT firing on 11 April 2016 • First synchronization to the grid was achieved on 13 April 2016 • First synchronization to the grid was achieved on 34 April 2016 • Targeting to conduct its first combined-cycle operation on 04 May 2016 • Awaiting approval from DENR Central Office of the assignment of foreshore lease between First Gas Power Corp and FNPC • Permit to Operate application to the City Engineer's Office is ongoing.	April 2016	July 2016

					FEASIBILIY STUDY:										
					• Completed										
					'ARRANGEMENT FOR SECURING THE REQUIRED LAND:										
					Land is already secured with a long lease entered into since 2007										
	Pagbilao Combined				MARKETING OF GENERATING CAPACITIES: • No specific off taker yet but already have a discussion with Federation of Philippine Industries, intended to supply power into the Wholesale Electricity Spot Market but is also open to discussing potential off take										
	Cycle Gas Fired Power		Brgy. Ibabang	bang	arrangements as well	114 11-12046	114 Nov 2016								
Committed	Plant	Energy World	Polo, Grande	650	• 100% WESM	U1 - Nov 2016 U2 - Feb 2017	U1 - Nov 2016 U2 - Feb 2017								
committee	Duran and Durano Mark	Corporation	Island, Pagbilao,		PERMITS AND OTHER REGULATORY REQUIREMENTS:	U3 - Jul 2017	U3 - Jul 2017								
	Proposed 3x200 MW CCGT Power Plant		Quezon		GIS for 300MW issued by NGCP on 8 August 2013 and revised on 3 July 2013 for 600MW										
					Issued DOE Endorsement for Revised Capacity on 3 July 2013;										
					Revised DOE clearance for GIS submitted to NGCP on January 2014										
					GIS from NGCP for the 600MW was released on August 2014; Several Resolutions has been issued on May 2014 (Sangguniang Barangay Resolution, Sangguniang Bayan Resolution and Sangguniang Panlalawigan Resolution) interposing no objection for the construction of a 600										
					MW Liquified Natural Gas (LNG) Power Plant;										
					On-going processing of ECC for power plant										
	HYDROPOWER			65.90											
					ESA with Kalinga Apayao Electric Cooperative Inc.										
					PERMITS AND OTHER REGULATORY REQUIREMENTS: Issued Confirmation of Commerciality on 11 March 2014;										
	Bulanao				Already secured NCIP clearance										
					DENR Permits										
		DPJ Engineers and Consultants	and	and			Land lease Agreement Submitted Feasibility Study and 5-Yr Work Plan		Operating since 28 Feb						
Committed						Tabuk, Kalinga	buk, Kalinga 1.0	• Submitted reasibility Study and S-11 Work Plan	Feb 15-28, 2016	Operating since 28 Feb 2016 (Awaiting for COC)					
								FINANCING ARRANGEMENTS:		,					
									Financial Arrangement Secured						
													Financing from DBP Project cost PhP 293M		
														CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:	
					Completed										
		Countillians			PERMITS AND OTHER REGULATORY REQUIREMENTS:										
		Cordillera Hydro Electric	Kapangan &		Issued Confirmation of Commerciality on 13 February 2014										
Committed	Kapangan	Power	Kibungan, Bonguot	60.0	COMMENCEMENT OF CONSTRUCTION:	February 2019	February 2019								
		Corporation	Benguet		On-going civil works of hydro facilities										
					Ground breaking held on 11 July 2014; Confirmed DOC on 4 September 2014; Rehabilitation										
Committed	Prisme		Rizal, Nueva	1.0	CONSTRUCTION CONTRACTS FOR PLANTS AND FOLLIPMENT	September 2019	September 2019								
committed	i fishic	Corporation	Ecija	1.0	On-going construction activities	September 2019	September 2019								
Committed	Prismc	PNOC- Renewables Corporation		1.0	Ground breaking held on 11 July 2014; Confirmed DOC on 4 September 2014; Rehabilitation CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:	September 2019	September 2019								

Committed	Magat A	Isabela Electric Cooperative, Inc.	Ramon, Isabela	1.4	CONSTRUCTION: • On-going rehabilitation	Feb 2020	Feb 2020
Committed	Magat B	Isabela Electric Cooperative, Inc.	Ramon, Isabela	1.0	CONSTRUCTION: • On-going rehabilitation	Feb 2020	Feb 2020
Committed	Tubao	Tubao Mini- Hydro Electric Corporation	Tubao, La Union	1.5	PERMITS AND OTHER REGULATORY REQUIREMENTS: • Issued Confirmation of Commerciality on 19 March 2015 GROUNDBREAKING SCHEDULES: • Ground breaking held on 8 November 2014 CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: • Pending submission of requirements for construction	March 2020	March 2020
	SOLAR			164.30			
Committed	San Rafael Solar Power Plant	SPARC Solar Powered Agri- Rural Communities	San Rafael, Bulacan	3.82	PERMITS AND OTHER REGULATORY REQUIREMENTS: • Awarded with Solar Energy Service Contract (SESC No. 2012-03-012) on 03 May 2012 • Certificate of Commerciality No. SCC- 2015-10-035 dated 10 November 2015	March 2016	May 2016 (being confirmed)
		Corporation			CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: On-going construction (see FIT Monitoring Board)		

Committed	Palauig Solar Power Plant	SPARC Solar Power Agri- Rural Communities	Morong, Bataan	5.02	PERMITS AND OTHER REGULATORY REQUIREMENTS: • Awarded with Solar Energy Service Contract (SESC No. 2012-03-013) on 03 May 2012 • Certificate of Commerciality No. SCC- 2015-10-036 dated 10 November 2015 CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: On-going construction (see FIT Monitoring Board)	March 2016	May 2016 (being confirmed)
Committed	Currimao Solar Photovoltaic Power Project	Mirae Asia Energy Corporation	Currimao, llocos Norte	20	FEASIBILITY STUDY: Completed PERMITS AND OTHER REGULATORY REQUIREMENTS: • Awarded with Solar Energy Service Contract (SESC No. 2012-08-020) on 19 Sept 2012 • Secured Memorandum of Agreement with Provincial Government of Ilocos Norte for the utilization of the land; • Conducted Third Party SIS, currently under review by NGCP • Acquired ECC from DENR, CNO from NCIP, Provincial, Municipal and Barangay Resolutions of Support, FPC Contract with LG CNS Co. Ltd., and proofs of negotiations/certifications with financial institutions for project financing • Secured Clearance from DOE for the conduct of GIS on 11 October 2012 • Acquired the DDE -Certificate of Confirmation of Commerciality on 12 July 2013 • Issued Confirmation of Commerciality on 12 July 2013 • Conducted Groundbreaking Ceremony on Nov 2012 • INANCING ARRANGEMENTS: • On-going negotiations for project financing • On-going negotiations for project financing • Total project cost is US\$\$\$\$1.9Million	February 2016	May 2016 (being confirmed)
Committed	Macabud Solar Photovoltaic Power Project	ATN Philippines Solar Energy Group, Inc.	Brgy. Macabud, Rodriguez, Rizal	30	MARKETING OF GENERATING CAPACITIES: • On-going negotiations PPA with MERALCO in the absence of REPA • On-going negotiations PPA with MERALCO in the absence of REPA • PERMITS AND OTHER REGULATORY REQUIREMENTS: • Awarded with Solar Energy Service Contract (SESC No. 2011-05-002) on 12 May 2011; • Secured NGCP Review of Third Party SIS, • ECC from DENR • CNO from NCIP • Provincial Resolution of Support • Clearances from Land Registration Authority	-March 2016	May 2016 (being confirmed)

Committed	Sta. Rita Solar Power Project	Jobin-Sqm Inc.	Morong and Hermosa, Bataan	100.44	PERMITS AND OTHER REGULATORY REQUIREMENTS: • Awarded with Solar Energy Service Contract (SESC No. 2013-10-039) on 30 October 2013; • Certificate of Commerciality No. SCC- 2015-09-021 dated28 August 2015; CONSTRUCTION: • On-going construction (see FIT Monitoring Board)	-March 2016	May 2016 (being confirmed)
	WIND			-			
	GEOTHERMAL			43.00	PERMITS AND OTHER REGULATORY REQUIREMENTS: DOE Service Contract within GRESC # 2009-10-003;		
Committed	Bacman 3 (Tanawon) Geothermal Project	Energy Development Corporation	Guinlajon, Sorsogon	31		December 2017	2nd Half 2017 (Target Testing and Commissioning)
Committed	Maibarara 2 Geothermal Project	Maibarara Geothermal Inc.	Batangas	12	FEASIBILITY STUDY: On-going MARKETING OF GENERATING CAPACITIES: • The off-taker for generated power is still under negotiation PERMITS AND OTHER REGULATORY REQUIREMENTS: • Project is within the existing DOE Service Contract within GRESC # 2010-02-012 • LGU endorsement • LGU endorsement • DENR-ECC and water rights obtained • Secured Certificate of Non-overlap from NCIP regional Office IV • Confirmation of Commerciality obtained from DOE on 21 September 2015; FINANCING ARRANGEMENTS: • Project cost estimated PhP 1,848.30 Million	August 2017	August 2017

	BIOMASS			22.90			
Committed	ACNPC WTE Biomass Power Plant Project	Asian Carbon Neutral Power Corporation	Tarlac	1.50	FINANCING ARRANGEMENTS: Closed CONSTRUCTION: • On-going construction	Phase 1 - January 2016 Phase 2 - July 2016	Phase 1 -(0.75MW) May 2016 (being confirmed) Phase 2 - July 2016 (0.75MW)
Committed	Bicol Biomass Energy Corporation	Bicol Biomass Energy Corporation	Camarines Sur	4.50	FINANCING ARRANGEMENTS: Closed CONSTRUCTION: • On-going construction	December 2015	June 2016
Committed	AseaGas Biogas Power Plant Project	AseaGas Corporation	Batangas	6.1	CONSTRUCTION: • On-going construction	February 2016	June 2016

Committed	SJCiPower Rice Husk- Fired Biomass power Plant Project	San Jose City I Power Corporation	Brgy. Tulat, San Jose, Nueva Ecija	10.80	PERMITS AND OTHER REGULATORY REQUIREMENTS: • BREOC No. 2011-01-013 • ECC, LGU, Land Use Permit • Secured Clearance from DDE for the conduct of GIS on 21 July 2011 • Issued Certificate Confirmation of Commerciality on 2 Sept 2013 GROUNDBREAKING SCHEDULES: • Groundbreaking on 12 Oct 2013 FINANCING ARRANGEMENTS: • Project Cost Php1.234B CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: • EPC w/ Engcon of Singapore • EPC w/ Engcon of Singapore • Pre-construction (100% completed as of 31 August 2014); • Phase I - Estimated Accomplishment of Construction 98 % completed as of 31 August 2014) • Remaining major equipment in-progress is the installation of travelling gate • On-going installations of the feed water piping system, chemical dosing pipeline, three control elements of the boiler and other field instruments • EPC entriced of Switchyard is on May 2014 • Interconnection (400% completed as of 31 August 2014)	Phase 1 - Operational Phase 2 - June 2017 (Subject to FIT)	Phase 1 - November 2014 (Operational) Phase 2 - July 2017 (Subject to FIT)
	Battery			10			
Committed	AES Battery Storage - Masinloc Project	AES Philippines Power Partners Co., LTD.	Masinioc	10	PERMITS AND OTHER REGULATORY REQUIREMENTS: • Secured GIS on June 2, 2015; COE issued 16 December 2015 (10MW BESS) GROUNDBREAKING SCHEDULES: • Ground breaking ceremony 15 December 2015 CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: • Construction on going COMMENCEMENT OF CONSTRUCTION: • Target Commencement of Construction: June 2016	June 2016	June 2016

Total Committed Rated Capacity 4,258.10



TRUE