## PRIVATE SECTOR INITIATED POWER PROJECTS (LUZON) COMMITTED As of 31 January 2017

As of 31 January 2017								
Committed/	Name of the Project	Project Proponent	Location	Rated Capacity	Project Status	Target Testing &	Target Commercial	
Indicative	Name of the Project	Project Proponent	Location	(MW)	riget saws	Commissioning	Operation	
	COAL			2720				
	25.12				FEASIBILITY STUDY: Completed;			
					'ARRANGEMENT FOR SECURING THE REQUIRED LAND: Completed;			
					MARKETING OF GENERATING CAPACITIES:			
					<ul> <li>On-going electric power supply contract negotiation with prospective off-takers (DUs);</li> </ul>			
					• For Unit 1 - ISECO-10MW, TARELCO I-10MW, TARELCO II-15MW, PENELCO-10MW, REAL STEEL-17MW, SMC (Various Facilities)- 60. 3MW; For Unit 2 - PENELCO-10MW, OCEANA GOLD-12.5MW, REAL STEEL-17MW, SMC (Various Facilities)- 37.1MW; ISB 9 TOTAL			
					17MW, JMC (Valious Facilities)-37.1MW, 100.3 IOTAL			
					PERMITS AND OTHER REGULATORY REQUIREMENTS:			
					Environmental Impact Assessment completed;     Topographic and Hydrographic completed;			
					Topographic and nydrographic completed;     Soll Investigation completed;			
					<ul> <li>GIS/SIS submitted last 12 July 2013, under review of NGCP;</li> </ul>			
					Facility Study already sent to NGCP for review;     Facility Study already sent to NGCP for review;			
					FPC was executed in January 2013; awarded;     ECC was issued on 17 September 2013;	Unit 1 - 150 MW -		
					• SEC issued last 19 August 2011	November 2016	Unit 1 - 150 MW -	
Committed	Limay Power Plant Project Phase I	SMC Consolidated Power Corporation	Brgy. Lamao, Limay, Bataan	300	<ul> <li>Clearance to Underatake GIS from DOE issued on 13 February 2013;</li> <li>Addendum for the re run of SIS was submitted to NGCP last Jan 30, 2015 for review;</li> </ul>	(Ongoing Testing and Commissioning)	February 2017 Unit 2 - 150 MW -	
	Phase I	Power Corporation			<ul> <li>Addendum for the re run of SIS was submitted to NGCP last Jan 30, 2015 for review;</li> </ul>	Unit 2 - 150 MW -	July 2017	
					GROUNDBREAKING SCHEDULES:	April 2017		
					Groundbreaking was held September 2014;			
					FINANCING ARRANGEMENTS:			
					<ul> <li>Financial Arrangement Secured (65% Loan / 35% Equity);</li> </ul>			
					<ul> <li>Project cost is \$622.15M / Php25.508B</li> </ul>			
					CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:			
					<ul> <li>Construction of the Project has been underway since January 2014;</li> </ul>			
					<ul> <li>Construction Activities of Unit 182 2 x 150MW Power Plant - 2.30%;</li> <li>Design and Construction of Pier and Jetty Structure is 99.55%;</li> </ul>			
					Uesign and construction or real and active structure is 59-53-8,			
					<ul> <li>Turbine and Generator Building is 58.47%;</li> </ul>			
				Ash Dump Design and Construction - 100%;				
					COMMENCEMENT OF CONSTRUCTION:			
					• March 2014;			
					FEASIBILITY STUDY:  • Feasibility Study completed;			
					reasionity study completer;     Estimated Net Capacity: 400MW			
					ARRANGEMENT FOR SECURING THE REQUIRED LAND: Completed;			
					MARKETING OF GENERATING CAPACITIES:			
					<ul> <li>Contract with off-takers completed, Suppy agreement executed;</li> </ul>			
					<ul> <li>50% of the plant's capability will be sold to Therma Luzon Inc.</li> <li>50% will be sold to TeaM (Phils.) Energy Corporation;</li> </ul>			
					PERMITS AND OTHER REGULATORY REQUIREMENTS:			
					<ul> <li>Environmental Compliance Certificate was issued on 18 June 2013;</li> <li>Secured endorsement from Sangguniang Barangy of Ibabang Polo, Sangguniang Bayan of Pagbilao, Sangguniang Panlalawigan of Quezon;</li> </ul>			
					ECC issued on 18 June 2013			
Committed	Pagbilao Coal-Fired Thermal Power Plant	Pagbilao Energy Corporation	Pagbilao Power Station, Nrgy. Ibabang Polo, Pagbilao, Quezon	420	<ul> <li>In final negotiations with NPC, PSALM, TeaM Energy Corporation and Therma Luzon, Inc. to co-locate the plant in the existing Pagbilao Power Station;</li> </ul>	Between May to November 2017	November 2017	
	mermarrower riant	Corporation	ibabang Folo, Fagbilao, Quezon		GROUNDBREAKING SCHEDULES:	November 2017		
					• 23 July 2014			
					FINANCING ARRANGEMENTS:			
					<ul> <li>Financial Arrangement Secured with various lenders on 30 July 2014; On-going draw downs for planned milestones and progress payments;</li> </ul>			
					• Estimated Project Cost: US\$ 1,000,000,000.000			
					CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:			
					<ul> <li>Construction Contracts for Plant &amp; Equipment:Completed and executed;</li> </ul>			
					Notice is used to EDC contractors. Down Payment increased to EDC contractors.			
					<ul> <li>Notice issued to EPC Contractor; Down Payment already released to EPC contractor;</li> <li>Commencement of EPC and Construction: May 2014; Approximately 71% completed as of February 2016;</li> </ul>			
					• 84.32% completion as of 25 July 2016			
					• 86.49% completion as of 26 August 2016			

					FEASIBILITY STUDY: Completed  • Completed Selection Study in 2012; Technology selection study completed 2012		
					Coal Sourcing Study completed in 2012		
					<ul> <li>Facility Study to be done in 2014; System Impact Study completed 2007 and revalidated 2013</li> </ul>		
					ARRANGEMENT FOR SECURING THE REQUIRED LAND:  • Project will be located within the existing site		
					• Project will be located within the existing site		
					MARKETING OF GENERATING CAPACITIES:		
					• 20 years + 5-year extension PSA with MERALCO as offtaker;		
					Awaiting for the ERC approval of their PSA with MERALCO;		
					<ul> <li>SBPL has signed a PSA with Meralco on 29 May 2014; PSA approved by ERC on March 27, 2015 and released May 19, 2015</li> </ul>		
					PERMITS AND OTHER REGULATORY REQUIREMENTS:		
					Clearance to Underatake GIS from DOE issued on 7 March 2013;		
					<ul> <li>System Impact Study completed in 2007 and is being revalidated in 2013;</li> </ul>		
					• ECC (Ref.Code 0610-012-4021) issued on 4 June 2007;		
					<ul> <li>ECC extension of validity issued on 31 May 2012 and valid until 4 June 2015; ECC for SBPL issued on 11 November 2014</li> <li>Reguest for Amendment to upgraded technology submitted to EMB on 17 February 2014</li> </ul>		
					Reguest to Ameriament to opgrades technology submitted to EMS on 17 February 2014     Request to assign the ECC for new project was requested on 2 June 2014;		
		San Buenaventura			<ul> <li>Additional information requested by EMB on 7 August 2014;QPL is in the process of preparing the documents;</li> </ul>		
	San Buenaventura Power	Power Ltd. Co. (SBPL)	Barangay Cagsiay 1, Mauban,		<ul> <li>Secured Sanggunian Bayan Resolution No. 2014-269 endorsing the project to expand;</li> </ul>		
Committed	Ltd. Co. (SBPL) Project	rower Eta. Co. (SBFE)	Quezon	500	SIS completed in 2007 and is being revalidated;	December 2018	December 2019
			~		Municipal LGU endorsement Issued April 19, 2005;     Certificate of Non-Overlap was issued by the NCIP to Quezon Power on 5 February 2014, Request to assign the CNO was endorsed by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was issued by the DDE and submitted to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was included to the NCIP on 15 July 2014; Certificate of Non-Overlap was include		
					<ul> <li>Certificate or Non-Overlap was issued by the NCP to Quezon Power on 5 reordary 2014; Request to assign the CLP on 29 August 2014</li> <li>Overlap issued on 29 August 2014</li> </ul>		
					• ERC application was filed on 2 June 2014; Financing arrangements is expected to be secured only after the ERC issues the final approval; BOI Certificate of Registration issued on 15 October 2015		
					FINANCING ARRANGEMENTS:		
					<ul> <li>Financing arrangements is expected to be secured only after the ERC issues the final approval; Financially closed December 1, 2015</li> </ul>		
					Project cost is Php37.8B		
					GROUNDBREAKING SCHEDULES:		
					December 10, 2015		
					CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:  • Owner's Engineer selected; EPIC bids received in November 2013		
					Winter's chigment selection; prictions received in November 2013     FPC Contract signed October 2014;		
					Er Contact signed Geodel 2024y		
					COMMENCEMENT OF CONSTRUCTION:		
					Award EPC contract estimate September 2013;		
					End of 2014     Expect to commence construction only after the ERC issues the final approval		
					4 years to fully complete the construction of the plant;		
					FEASIBILITY STUDY:		
					Completed February 2011		
					ARRANGEMENT FOR SECURING THE REQUIRED LAND:		
					<ul> <li>No additional land will be aquired as the expansion will be inside the existing Masinloc Power Plant Complex.</li> </ul>		
					<ul> <li>NPC/PSALM, however, is still continuing the titling process and land registration for some parcels of land</li> </ul>		
					PERMITS AND OTHER REGULATORY REQUIREMENTS:		
					Grid Impact Studies obtained on 7 January 2011		
					<ul> <li>ECC Amendment was released by DENR on April 23, 2012</li> </ul>		
					<ul> <li>The amended DOE Certificate of Endorsement for BOI was released on May 7, 2012</li> </ul>		D
Committed	Masinloc Expansion	AES Masinloc Power	Zambales	300	Secured CoE for ERC on September 2011     On-going processing of Certificate of Precondition from NCIP	Unit 3 - September 2019	December 2019 (Target Testing and
Committed	Project	Partners Co., Inc.	Zanivales	300	On-going processing or Certificate or Preconductor from NOP     SAPA amendment is still pending with DENR	Onic 5 - September 2019	Commissioning)
							, , , , , , , , , , , , , , , , , , ,
					FINANCING ARRANGEMENTS:		
					Provided bank certification for financial closing status to DOE dated 24 August 2016;     Project cost is Php49.45B		
					- majectus is mpasasu		
					CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:		
					Selection of EPC Contractor on going		
					COMMENCEMENT OF CONSTRUCTION:		
					• 2nd Qtr 2014		

Committed	GNPower Dinginin 2 x 660 MW Supercritical Coal- Fired Power Plant	GNPower Dinginin Coal Plant Ltd. Co.	Mariveles, Bataan	1200	PERMITS AND OTHER REGULATORY REQUIREMENTS:  On-going presentation/proposal submissions to potential customers clearance to Indertake Gif from DOE issued on 26 June 201; Obtained LGU endorsements; BOI registration for 600 MW pre-approve On-going Signary On-going Securing DOE of Endorsement for DENR-ECC Arrangements for securing the required land will be acquired by an affiliate Filipino company of GNPower; On-going securing DOE of Endorsement for DENR-ECC Arrangements for securing the required land will be acquired by an affiliate Filipino company of GNPower; On-going negotiation with tenders  FINANCING ARRANGEMENTS: Project cost is S18 Provided bank certification which was received by DOE-EPIMB-PPDD on 18 March 2016 With Financial Closing, agreed by GNPD and banks/financial institutions on 17 December 2015  CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT: On-going finalization of EPC Contract  EPC Contract was signed on Oct 27, 2015	Unit I - Oct 2018 Unit II - 2019	Unit I - March 2019 Unit II - January 2020
	NATURAL GAS			650	FFASIRILY STUDY:		
Committed	Pagbilao Combined Cycle Gas Fired Power Plant Proposed 3x200 MW CCGT Power Plant	Energy World Corporation	Brgy. Ibabang Polo, Grande Island, Pagbilao, Quezon	650	* Completed  **ARRANGEMENT FOR SECURING THE REQUIRED LAND:  **Land is already secured with a long lease entered into since 2007  **MARKETING OF GENERATING CAPACITIES:  **No specific off taker yet but already have a discussion with Federation of Philippine Industries, intended to supply power into the Wholesale Electricity Spot Market but is also open to discussing potential off take arrangements as well **L100% WESM**  **PERMITS AND OTHER REGULATORY REQUIREMENTS:  **GIS for 300MW Issued by NGCP on 8 August 2013 and revised on 3 July 2013 for 600MW **L1800 Celerance for GIS submitted to NGCP on January 2014  **GIS from NGCP for the 600MW was released on August 2014;  **Several Resolutions has been issued on May 2014 (Sangguniang Barangay Resolution), Sangguniang Bayan Resolution and agguniang Panialawigan Resolution) interposing no objection for the construction of a 600 MW Liquified Natural Gas (LNG) Power Plant;  **On-going processing of Ecc for power plant**  **FINANCING ARRANGEMENTS:  **Financial Arrangement Secured  **Syndicated Loan  **Project Cost-\$300M**  **Signing of loan agreement last 18 Sep 2015  **CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:  **Entered into a Sale and Purchase Agreement last October 2012 with Siemens Energy for two 200 MW gas turbines and the first 200MW turbine is expected to arrive by September 2014;  **LNG Tank is currently at 50% construction completed as of August 2014;  **COMMENCEMENT OF CONSTRUCTION:  **December 2013  **Completed**	U1 - Jun 2017 U2 - Sep 2017 U3 - Dec 2017	U1 - Jun 2017 U2 - Sep 2017 U3 - Dec 2017 (Target Testing and Commissioning)
	HYDROPOWER			62.5			
Committed	Kapangan	Cordillera Hydro Electric Power Corporation	Kapangan & Kibungan, Benguet	60	PERMITS AND OTHER REGULATORY REQUIREMENTS:  Issued Confirmation of Commerciality on 13 bebruary 2014  COMMENCEMENT OF CONSTRUCTION:  On-going civil works of hydro facilities	February 2019	February 2019
Committed	Prismc	PNOC-Renewables Corporation	Rizal, Nueva Ecija	1	GROUNDBREAKING SCHEDULES:  • Ground breaking held on 11 July 2014; Confirmed DOC on 4 September 2014; Rehabilitation  CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:  • On-going construction activities	September 2019	September 2019
Committed	Tubao	Tubao Mini-Hydro Electric Corporation	Tubao, La Union	1.5	PERMITS AND OTHER REGULATORY REQUIREMENTS:  • Issued Confirmation of Commerciality on 19 March 2015  GROUNDBREAKING SCHEDULES:  • Ground breaking held on 8 November 2014  CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:  • Pending submission of requirements for construction	March 2020	March 2020

Committed	Bataan Solar Power Project  CW Home Depot Solar Power Project	Next Generation Power Technology Corp. (NGPT)  CW Marketing & Development Corp. (CW)	Brgy. Alas-asin, Mariveles, Bataan  CW Home Depot, Brgy. Pulong, Sta. Rosa City, Laguna	1.675	PERMITS AND OTHER REGULATORY REQUIREMENTS:  • Awarded with RE Service Contract (SESC No. 2014-04-076) on 12 May 2014  • Certificate of Commerciality No. SCC- 2016-03-048 dated 11 March 2016  PERMITS AND OTHER REGULATORY REQUIREMENTS:  • Awarded with RE Service Contract (SESC No. 2016-02-228) on 07 Mar 2016  • Certificate of Commerciality No. SCC- 2016-03-054 dated 31 March 2016	March 2016 (On-going Testing and Commissioning)  September 2016 (On-going Testing and Commissioning)	February 2017 February 2017
Committed	San Rafael Solar Power Plant	SPARC Solar Powered Agri-Rural Communities Corporation	San Rafael, Bulacan	3.82	PERMITS AND OTHER REGULATORY REQUIREMENTS:  • Awarded with Solar Energy Service Contract (SESC No. 2012-03-012) on 03 May 2012  • Certificate of Commerciality No. SCC- 2015-10-035 dated 10 November 2015  CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:  On-going construction (see FIT Monitoring Board)	July 2016 (On-going Testing and Commissioning)	February 2017
Committed	Morong Solar Power Plant	SPARC Solar Power Agri-Rural Communities	Morong, Bataan	5.02	PERMITS AND OTHER REGULATORY REQUIREMENTS:  • Awarded with Solar Energy Service Contract (SEC. No. 2012-03-012) on 03 May 2012  • Certificate of Commerciality No. SCC- 2015-10-037 dated 10 November 2015  CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:  On-going construction (see FIT Monitoring Board)	June 2016 (On-going Testing and Commissioning)	February 2017
Committed	Sarrat Solar Power Project	Bosung Solartec, Inc. (BOSUNG)	Brgy. 21 San Marcos, Sarrat, Ilocos Norte	1	PERMITS AND OTHER REGULATORY REQUIREMENTS:  • Awarded with RE Service Contract (SESC No. 2016-02-276) on 19 Feb 2016  • Certificate of Commerciality No. SCC- 2016-03-052 dated 22 March 2016	February 2017	February 2017 (Target Testing and Commissioning)
	WIND GEOTHERMAL			0 43			
Committed	Maibarara 2 Geothermal Project	Maibarara Geothermal Inc.	Batangas	12	FEASIBILITY STUDY: On-going  MARKETING OF GENERATING CAPACITIES:  • The off-taker for generated power is still under negotiation  PERMITS AND OTHER REGULATORY REQUIREMENTS:  • Project is within the existing DOE Service Contract within GRESC # 2010-02-012  • Lou endorsement  • Land Use permits  • DENR-ECC and water rights obtained  • Secured Certificate of Non-overlap from NCIP regional Office IV  • Confirmation of Commerciality obtained from DOE on 21 September 2015;  FINANCING ARRANGEMENTS:  • Project cost estimated PhP 1,848.30 Million	August 2017	August 2017
					PERMITS AND OTHER REGULATORY REQUIREMENTS:  • DOE Service Contract within GRESC # 2009-10-003;  • LOU endorsement  • COL endorsement		

Committed	ACNPC WTE Biomass Power Plant Project	Asian Carbon Neutral Power Corporation	Tarlac	1.5	FINANCING ARRANGEMENTS: Closed  CONSTRUCTION:  • On-going construction	Phase 1 - February 2017 Phase 2 - TBD	Phase 1 - February 2017 (Target Testing and Commissioning) Phase 2 - TBD
Committed	Bicol Biomass Energy Corporation	Bicol Biomass Energy Corporation	Camarines Sur	4.5	FINANCING ARRANGEMENTS: Closed  CONSTRUCTION:  On-going construction	February 2017	February 2017 (Target Testing and Commissioning)
Committed	AseaGas Biogas Power Plant Project	AseaGas Corporation	Batangas	6.1	CONSTRUCTION:  • On-going construction	February 2017	February 2017 (Target Testing and Commissioning)
Committed	SJCIPower Rice Husk-Fired Biomass power Plant Project Phase 2	San Jose City I Power Corporation	Brgy. Tulat, San Jose, Nueva Ecija	10.8	PERMITS AND OTHER REGULATORY REQUIREMENTS:	June 2017 (Subject to FIT)	July 2017 (Subject to FIT)
	Battery			10			
Committed	AES Battery Storage - Masinioc Project	AES Philippines Power Partners Co., LTD.	Masinloc, Zambales	10	PERMITS AND OTHER REGULATORY REQUIREMENTS:  * Secured GIS on June 2, 2015; COE issued 16 December 2015 (IDMW BESS)  * Receipt of ECC dated 5 Oct 2016  * Construction Substantial Completion (MPPCL) dated 11 May 2016  * VESM Registration - 0.1 July 2016  * Provisional Approval to Connect (NGCP) - 08 July 2016  * Approval of NGCP POC Compliance Test Protocol for BESS (GMC) - 05 August 2016  * PGC Compliance Testing and Commissioning, including NGCP witnessing of Factory Acceptance Testing (NGCP) - 22 September 2016  * Receipt of Signed Connection Agreement (NGCP) - 03 October 2016  * Receipt of Signed Metering Services Agreement (NGCP) - 14 October 2016  * Receipt of Signed Metering Services Agreement (NGCP) - 15 October 2016  * GROUNDBREAKING SCHEDULES:  * Ground breaking ceremony 15 December 2015  **CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:  * Construction on going  **COMMENCEMENT OF CONSTRUCTION:  * Target Commencement of Construction: June 2016	Feb 2017	Dec 2017

Total Committed Rated Capacity 3527.915

\* Committed Project(s)
COAL
DIESEL / OIL
NATURAL GAS
GEOTHERMAL
HYDROPOWER
SOLAR
WIND
BIOMASS
BESS 2720 2720 -650 43 62.5 29.515 0 22.9 10 3527.915