



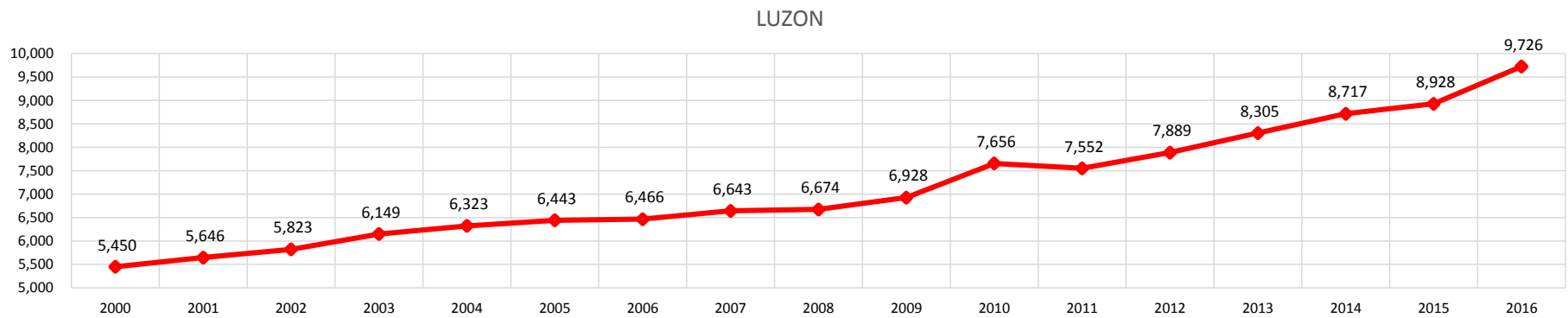
DEPARTMENT OF ENERGY
2016 POWER STATISTICS

MONTHLY SYSTEM PEAK DEMAND

(in MW)

MONTH	LUZON																
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
JAN	4,763	5,119	5,212	5,282	5,511	5,471	5,619	5,819	5,972	6,118	6,407	6,594	7,027	7,079	7,121	7,315	8,175
FEB	4,858	5,157	5,056	5,345	5,701	5,853	5,776	6,115	6,094	6,452	6,878	6,877	7,162	7,214	7,545	7,610	8,229
MAR	4,974	5,384	5,424	5,705	6,065	6,210	6,186	6,157	6,211	6,642	7,057	7,006	7,503	7,720	7,655	7,878	8,806
APR	5,346	5,523	5,589	6,149	6,218	6,266	6,222	6,581	6,663	6,845	7,305	7,056	7,885	8,178	8,267	8,727	9,586
MAY	5,450	5,646	5,823	6,109	6,323	6,443	6,466	6,643	6,485	6,829	7,656	7,538	7,889	8,305	8,717	8,928	9,726
JUN	5,365	5,447	5,750	5,831	5,978	6,348	6,339	6,619	6,674	6,928	7,646	7,552	7,709	8,208	8,607	8,881	9,507
JUL	5,096	5,281	5,652	5,856	6,061	6,039	6,221	6,464	6,559	6,848	7,240	7,438	7,574	8,030	8,265	8,826	9,339
AUG	5,317	5,313	5,604	5,813	5,906	6,107	6,094	6,369	6,403	6,863	7,009	7,200	7,242	7,755	8,230	8,889	9,379
SEP	5,210	5,364	5,559	5,885	6,097	5,998	6,195	6,416	6,496	6,873	7,057	7,107	7,293	7,966	8,005	8,738	9,082
OCT	5,250	5,460	5,687	5,878	5,916	5,843	5,845	6,155	6,627	6,530	7,074	7,255	7,421	7,564	7,993	8,624	9,005
NOV	5,199	5,319	5,712	5,957	5,987	5,889	5,974	6,137	6,492	6,662	6,851	7,223	7,425	7,488	8,033	8,498	8,900
DEC	5,210	5,305	5,707	5,904	5,900	5,910	5,813	6,195	6,376	6,575	6,946	7,178	7,395	7,670	7,996	8,487	8,774
MAX	5,450	5,646	5,823	6,149	6,323	6,443	6,466	6,643	6,674	6,928	7,656	7,552	7,889	8,305	8,717	8,928	9,726
% AAGR		3.60	3.13	5.60	2.83	1.90	0.36	2.74	0.47	3.80	10.51	(1.38)	4.46	5.27	4.96	2.42	11.58

Source of Data: TransCo and NGCP





DEPARTMENT OF ENERGY
2016 POWER STATISTICS

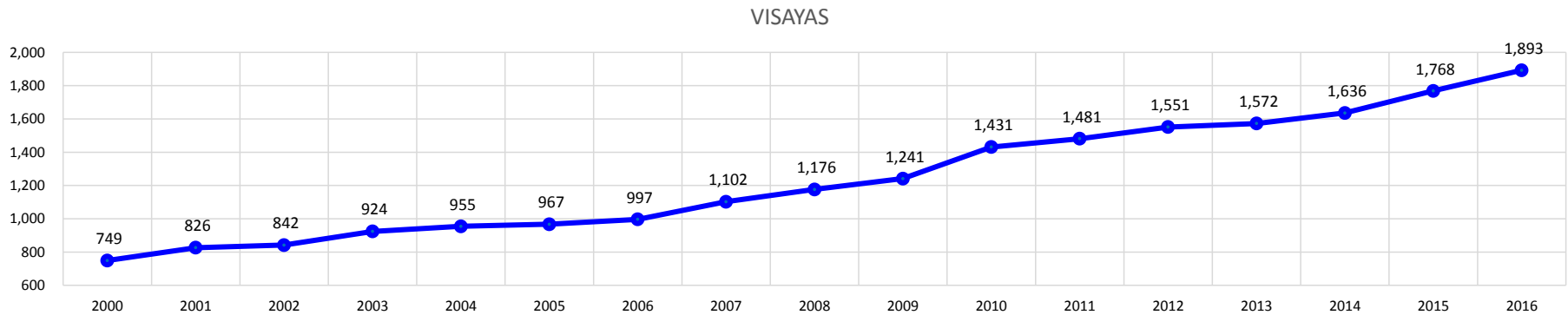
MONTHLY SYSTEM PEAK DEMAND

(in MW)

MONTH	VISAYAS																
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
JAN	699	761	781	797	866	890	906	946	1,067	1,122	1,219	1,324	1,391	1,463	1,331	1,476	1,693
FEB	694	747	760	792	839	892	929	969	1,069	1,159	1,199	1,356	1,386	1,446	1,362	1,479	1,669
MAR	715	755	765	822	878	899	949	972	1,092	1,166	1,254	1,370	1,370	1,528	1,411	1,528	1,749
APR	724	794	826	828	889	916	964	1,007	1,112	1,193	1,308	1,431	1,447	1,548	1,499	1,630	1,846
MAY	733	777	842	837	896	928	968	1,015	1,090	1,204	1,364	1,405	1,464	1,572	1,606	1,618	1,893
JUN	694	773	818	858	857	926	961	1,078	1,089	1,204	1,344	1,399	1,449	1,555	1,636	1,562	1,831
JUL	695	780	803	817	880	931	977	1,090	1,105	1,201	1,323	1,398	1,440	1,543	1,511	1,584	1,819
AUG	719	778	793	832	889	919	951	1,100	1,127	1,214	1,310	1,415	1,480	1,207	1,579	1,596	1,825
SEP	730	826	790	834	894	911	976	1,094	1,128	1,206	1,341	1,414	1,456	1,547	1,528	1,625	1,817
OCT	739	798	780	857	904	917	967	1,088	1,174	1,215	1,333	1,435	1,489	1,520	1,517	1,705	1,823
NOV	747	799	790	897	952	943	984	1,101	1,176	1,241	1,402	1,462	1,502	1,518	1,610	1,768	1,838
DEC	749	813	842	924	955	967	997	1,102	1,165	1,231	1,431	1,481	1,551	1,350	1,526	1,727	1,859
MAX	749	826	842	924	955	967	997	1,102	1,176	1,241	1,431	1,481	1,551	1,572	1,636	1,768	1,893
% AAGR		10.28	1.94	9.74	3.31	1.28	3.09	10.61	6.68	5.52	15.31	3.49	4.72	1.37	4.04	12.46	15.70

Source of Data: TransCo and NGCP

* From 2001 to 2006 excludes demand of Panay Electric Company(PPC) in Visayas Grid
Visayas demand increased due to PPC synchronized to the system on 6 June 2007.





DEPARTMENT OF ENERGY
2016 POWER STATISTICS

MONTHLY SYSTEM PEAK DEMAND

(in MW)

MONTH	MINDANAO																
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
JAN	831	887	911	946	1,058	1,082	1,062	1,108	1,158	1,143	1,240	1,250	1,270	1,284	1,354	1,387	1,497
FEB	873	900	913	918	1,044	1,082	1,077	1,141	1,146	1,163	1,180	1,231	1,191	1,244	1,351	1,380	1,472
MAR	859	903	900	978	1,027	1,082	1,088	1,177	1,162	1,158	1,026	1,219	1,244	1,245	1,344	1,370	1,485
APR	858	887	927	985	1,051	1,087	1,090	1,167	1,190	1,186	1,009	1,253	1,232	1,226	1,310	1,406	1,514
MAY	851	901	920	1,001	1,099	1,055	1,118	1,109	1,159	1,194	1,211	1,253	1,301	1,366	1,339	1,438	1,590
JUN	831	897	931	1,021	1,035	1,072	1,100	1,145	1,188	1,220	1,238	1,264	1,309	1,364	1,416	1,435	1,585
JUL	858	894	924	976	1,025	1,045	1,093	1,141	1,163	1,198	1,214	1,298	1,289	1,384	1,390	1,397	1,536
AUG	889	926	941	980	1,086	1,061	1,119	1,141	1,147	1,208	1,221	1,290	1,306	1,326	1,386	1,446	1,582
SEP	922	947	927	995	1,102	1,078	1,090	1,203	1,163	1,217	1,235	1,288	1,268	1,256	1,391	1,453	1,592
OCT	901	954	950	1,019	1,134	1,122	1,130	1,193	1,156	1,292	1,263	1,290	1,319	1,219	1,441	1,507	1,645
NOV	939	938	965	1,051	1,155	1,149	1,147	1,158	1,204	1,303	1,286	1,326	1,321	1,397	1,469	1,517	1,642
DEC	926	933	995	1,131	1,177	1,105	1,228	1,241	1,175	1,282	1,288	1,346	1,318	1,428	1,453	1,510	1,653
MAX	939	954	995	1,131	1,177	1,149	1,228	1,241	1,204	1,303	1,288	1,346	1,321	1,428	1,469	1,517	1,653
% AAGR		1.60	4.30	13.67	4.09	(2.40)	6.88	1.09	(3.04)	8.27	(1.18)	4.54	(1.87)	8.08	2.89	3.29	12.54

Source of Data: TransCo and NGCP

MINDANAO

