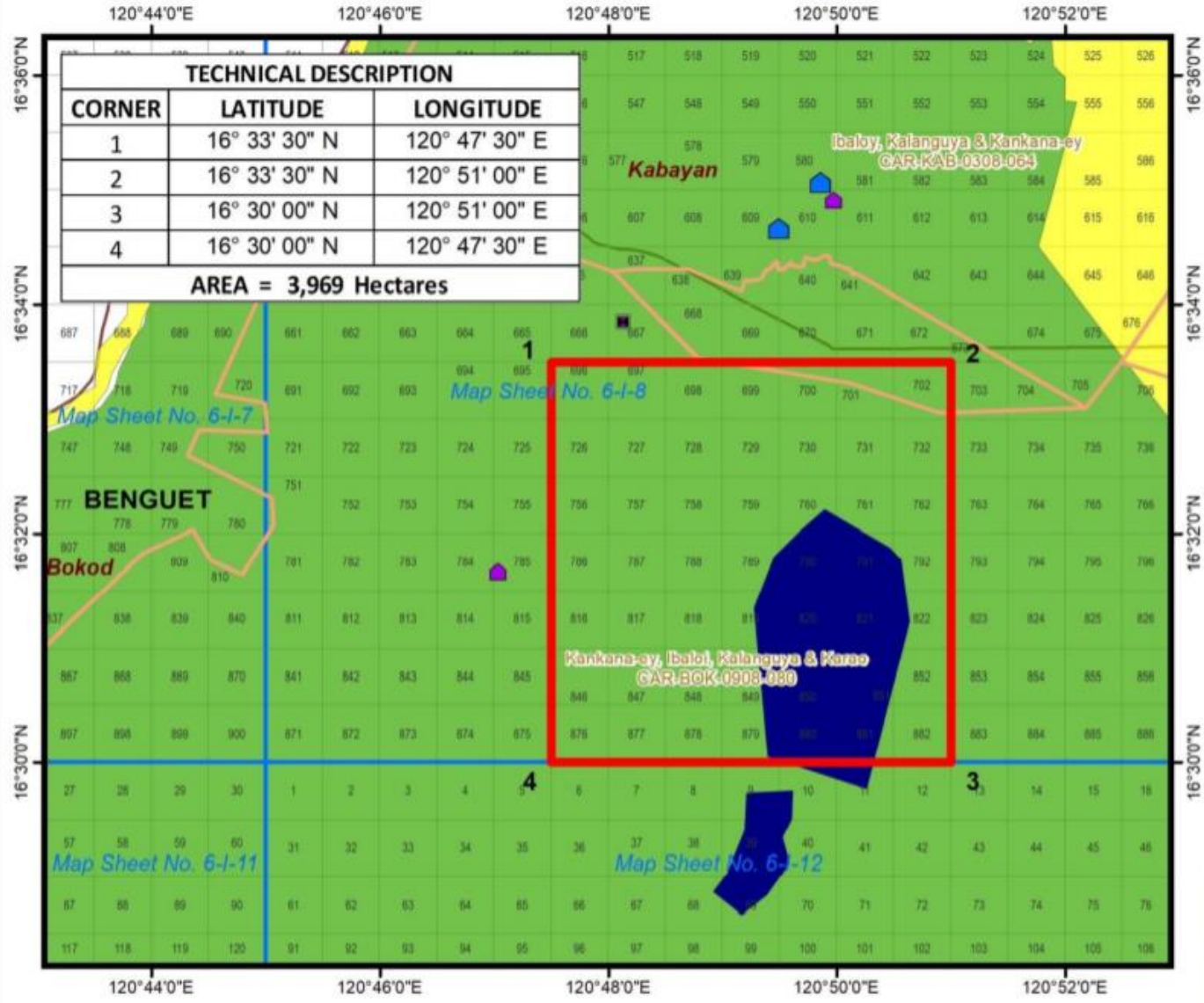
3RD OPEN AND COMPETITIVE SELECTION PROCESS
Area 1 - Daklan Geothermal Prospect
Benguet



TECHNICAL DESCRIPTION		
CORNER	LATITUDE	LONGITUDE
1	16° 33' 30" N	120° 47' 30" E
2	16° 33' 30" N	120° 51' 00" E
3	16° 30' 00" N	120° 51' 00" E
4	16° 30' 00" N	120° 47' 30" E
AREA = 3,969 Hectares		

N
W E
S

0 1 2 3 4 Km

Scale : 1:100,000

Legend :

- HSC
- HSC Application
- RE Block
- 10-H-5 RE Map Sheet
- Municipal Boundary
- Provincial Boundary
- Ancestral Domain
- Protected Area/ NIPAS
- FMB's Tenured Area (CBFMA)
- Pre-Determined Area

DATUM: PRS '92

Note:
1. All energy resource contract and applied areas herein plotted are based on ITMS issued contract maps and verified applications as of 19 Aug 2020.
3. Political boundaries are approximate, not authoritative, and subject to further research/validation.
4. The source of information for protected areas, forest tenurial instrument, and Ancestral Domain is the Philippine Geoportal Project website and must be validated with BMB-DENR, FMB-DENR, and NCIP respectively.

DEPARTMENT OF ENERGY
Information Technology and Management Services
Information Services Division

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MAP NO.: BM-GML-2020-08-002 DBASE FILENAME: POLYGON ID:

Daklan Geothermal Field

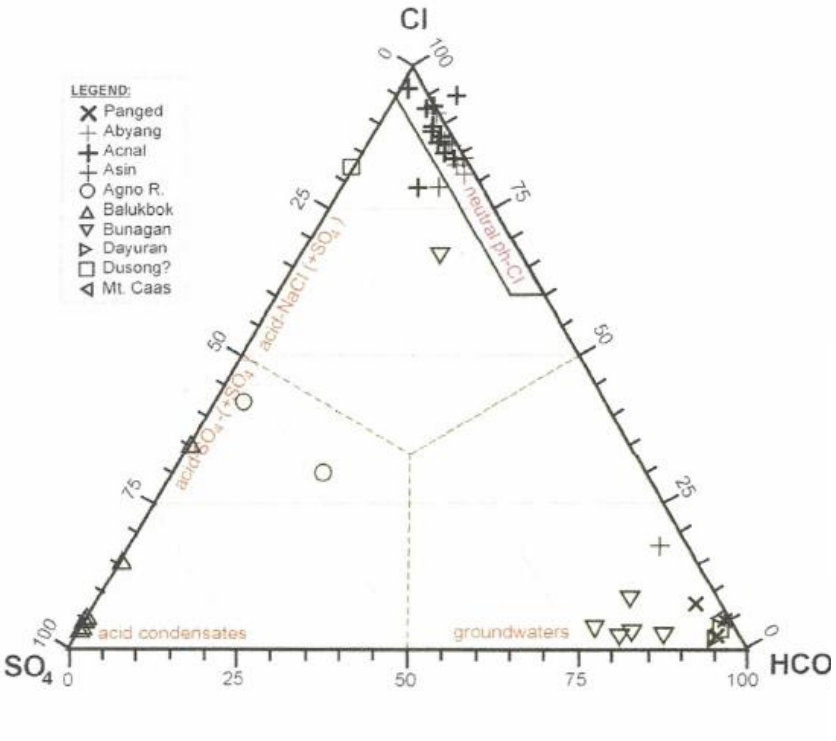
Exploration History

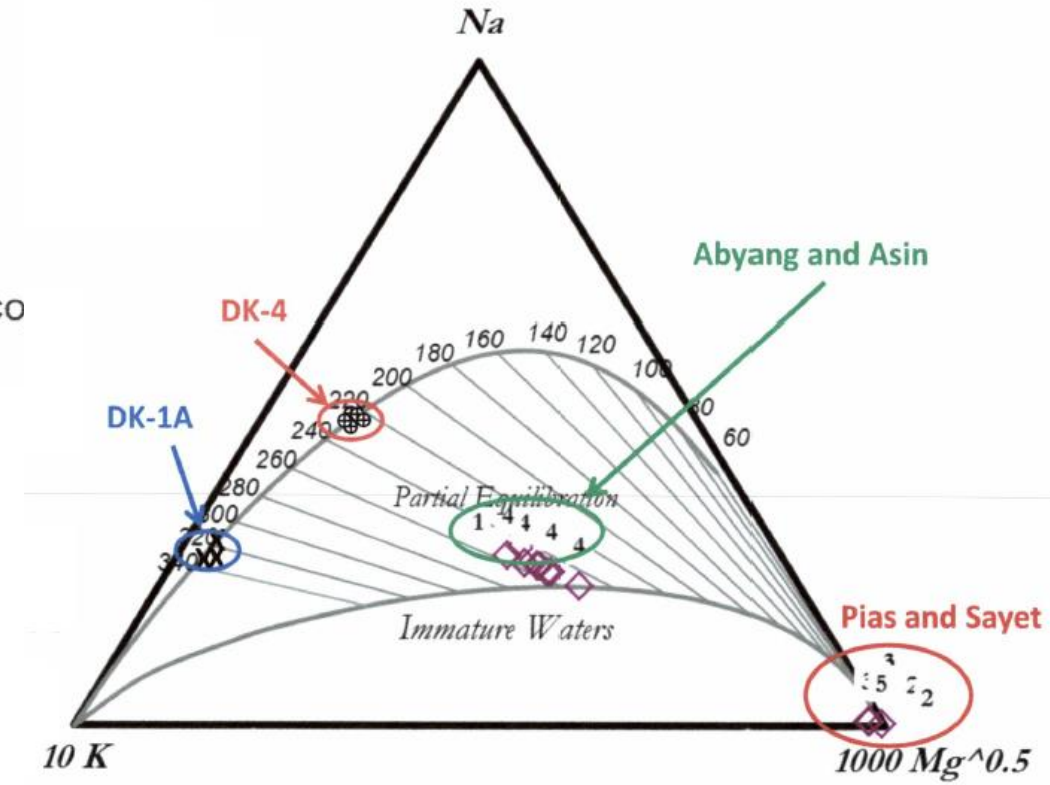
- Between 1978 and 1981, the then Philippine Bureau of Energy Development (BED) conducted a preliminary assessment of the geothermal potential of Daklan in conjunction with Italian-based company ELC – Electroconsult.

- Studies included : Geochemical sampling and analysis, electrical resistivity, geologic mapping, drilling of seven (7) holes – 300m each, drilling of five (5) holes – 1625 to 2835m.

- Thermal manifestations: solfatara, mudpool, altered and steaming ground, bubbling acidic springs, hot springs, and warm springs.

Daklan Geothermal Field



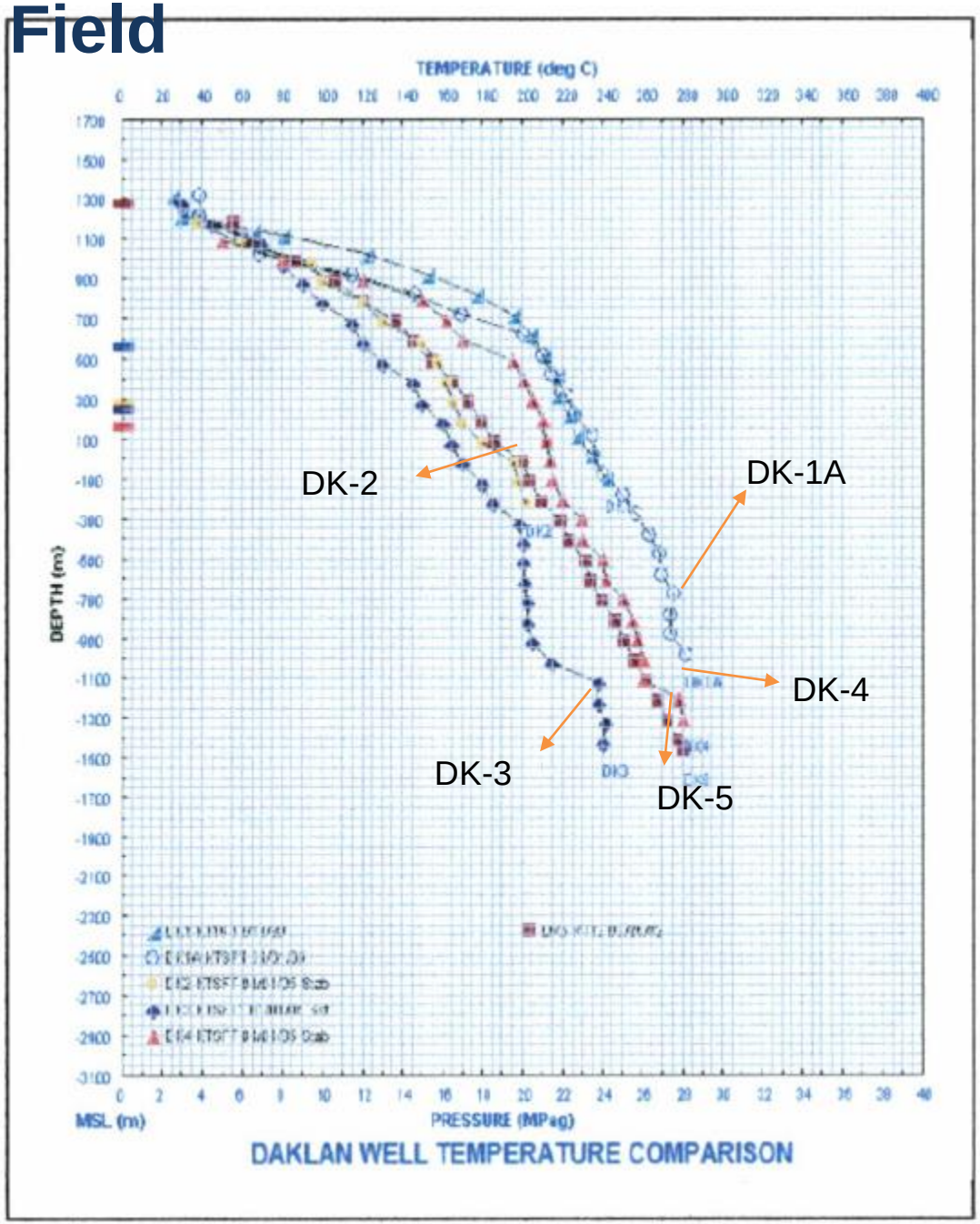


Na-K-Mg ternary diagram

Daklan Geothermal Field

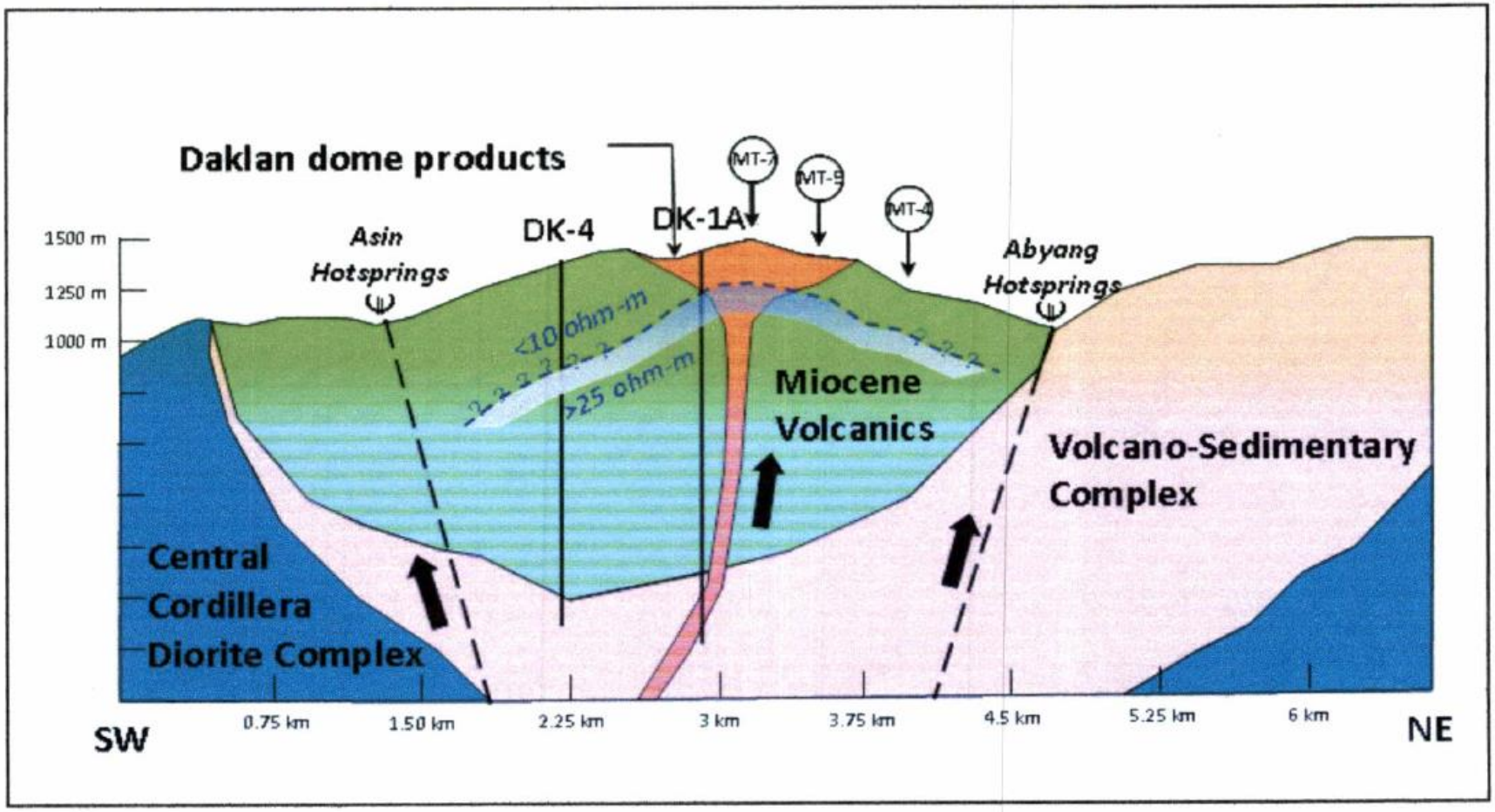
- **DK-1A**, registered the highest temperature with 293°C followed by **DK-4** with 291 °C.

- **Permeability** was established by five (5) exploratory wells which **intersected permeable zones** from **lithologic contacts between Late Oligocene – Early Miocene volcaniclastics and Miocene intrusive.**



Daklan Geothermal Field

Conceptual model



- Estimated with **27MW geothermal resource potential** capacity.

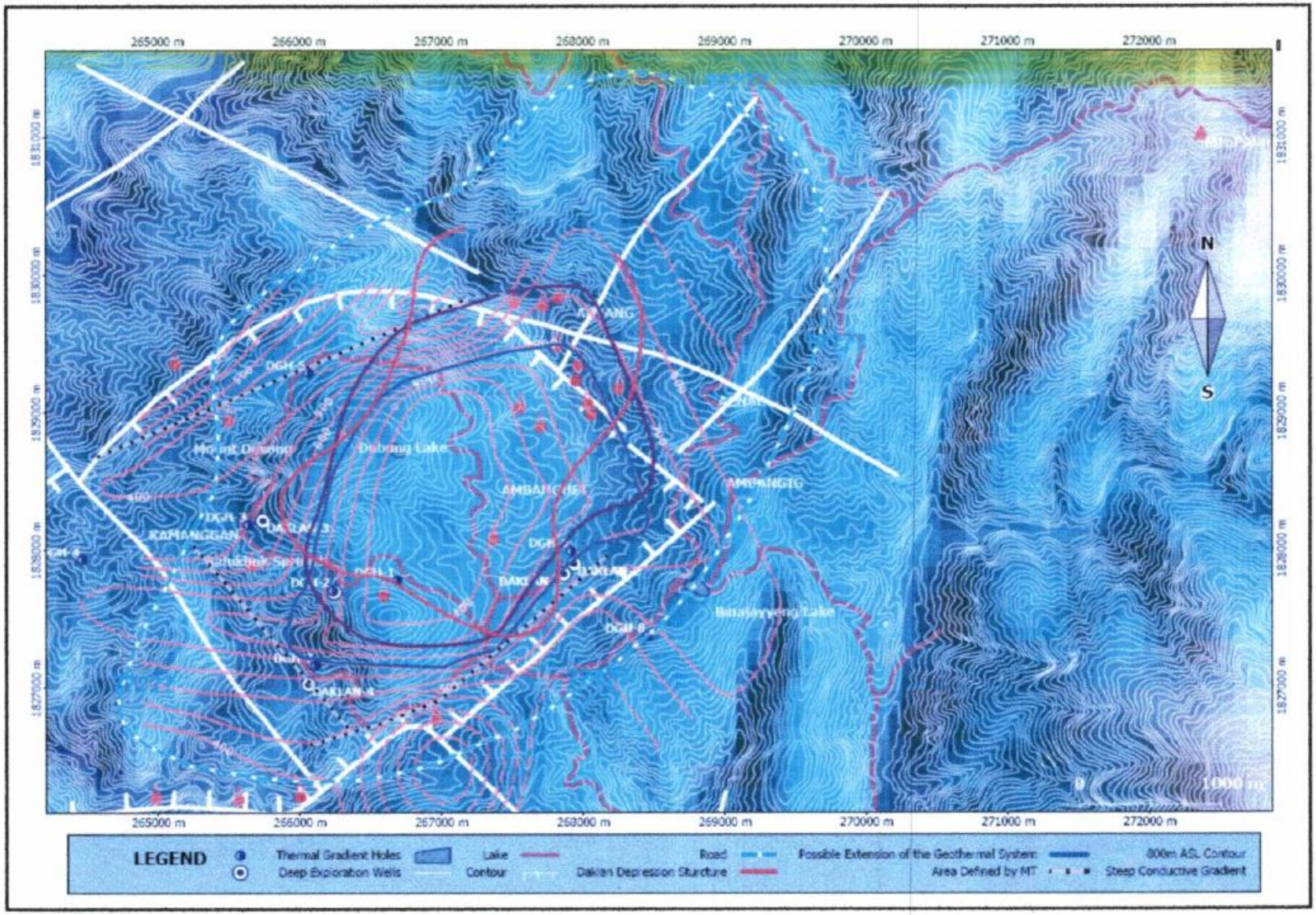


Figure 25: Provisional resources derived from VES and MT. Red color contours represent MT size (4.7 km2), violet color contour VES size (4.4 km2) and the blue dashed line - inferred size (16 km2) of the anomaly from SE-NE to be further explored.

Daklan Geothermal Field

Considerations on Development:

- Three of the wells were described as having a “total lack of permeability and did not flow. Only wells DK-1A and DK-4 discharged fluid but a sustained flow was not achieved from either of the bores.

- Within NIPAS Area.

- Within Indigenous Cultural Community.