STATEMENT OF APPROPRIATIONS, ALLOTMENTS, OBLIGATIONS, DISBURSEMENTS AND BALANCES As at the Quarter Ending March 31, 2024

Department : Department of Energy (DOE)
Agency/Entity : Office of the Secretary
Operating Unit : < not applicable >
Organization Code (UACS) : 09 001 0000000

: 03 - Special Account - Locally Funded/Domestic Grants Fund

Current Year Appropriations
Supplemental Appropriations
X Continuing Appropriations

(e.g. UACS F	und Cluster: 01	-Regular Agency	/ Fund, 02-Forei	gn Assisted Proje	ects runa, 03-3	pecial Account						Cu	rrent Year Obligation				Curr	ent Year Disburse	ments			Balan		
			Appropriations Adjustments				Allotn	nents	Ι		1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	T	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	Unused	Funds	(16-21)=	obligations =(24+25)
Particulars	UACS CODE	Authorized Appropriations	(Transfer To/From,	Adjusted Appropriations		nents	(Reductions, Modifications/	Transfer To	Transfer From	Adjusted Allotments	Ending March 31	Ending June 30	Ending September 30	Ending December 31	Total	Ending March 31	Ending June 30	Ending September 30	Ending December 31		Unreleased Appropriations	Unobligated Allotments	Due and Demandable	Not Yet Due and Demandable
	41,000	repropriations	Modifications/ Augmentations)	1	SARO	Unobligated	Augmentations)								16=(12+13+14+15)	17	18	19	20	21=(17+18+19+20)	22=(5-11)	23=(11-16)	24	25
1	2	3	4	5=(3+4)	6	7	8	9	10	11=((6+7+(-)8)-8+10)	12	13	0.00	15	0.00	0.0	0.00	0.00	0.00	0.00		0.00	0.00	0.0
JII	1	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.0	-			000	0.00	0.00	0.00	0.00	0.00	0.0
ub-Total, Operations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.0	0.00	1	0.00	0.00	0.00	0.00	0.00	0.0
e	 	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0						0.00	0.00	0.00	0.00	0.0
DOE		0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.0					-			0.00	0.00	
inEx (if Applicable)		0.00			0.00	0.00		0.0		0.00	0.00			0.0		Name and Address of the Owner o		-			0.00	0.00	0.00	0.0
inex (ii Applicable)		0.00		1	0.00	0.00	0,00	0.0	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.0	0.00	0.00			0.00	0.00	0.00	0.0
O					0.00			0.0	0.00	0.00	0.00	0.00	0.00	0.0			0.5	0.0	0.00				0.00	
ub-Total, II. Special Purpose Fund		0.00	1	3.00						0.00	0.00	0.00						0.0	0.00	0.00		0.00	0.00	-
S		0.00	0.00	0.00	0.00		·				0.00	0.00		0.0	0.00	0.0	0.0	0.0	0.00	0.00		0.00	0.00	
IOOE		0.00	0.00	0.00	0.00			<u> </u>	0.00		0.00	0.00				0.0			0.00			0.00		
inEx (if Applicable)		0.00		0.00	0.00	0.00	0.00	0.0		0.00	0.00	0.00			0.00	0.0	0.0		0.00	0.00	0.00	0.00	0.00	
ó		0.00	0.00	0.00	0.00		0.00	0.0	0.00		0.00	0.00			1,408,098.65	178,920.4	0.0	0.0	0.00	178,920.46	0.00	13,062,864.44	1,229,178.19	
nobligated Allotment		0.00	0.00	0.00	0.00	14,470,963.0		0.0	0.00		1,408,098.65	0.00	-		1,408,098.65	178,920.4	16 0.0		0.00	178,920.46	0.00	13,062,864.44	1,229,178.19	
Agency Specific Budget		0.00		0.00	0.00	14,470,963.0					1,408,098.65	0.00				178,920.4			0.0	178,920.46	0.00	13,062,864.44	1,229,178.19	
perations	30000000000000000	0.00		0.00	0.00	14,470,963.0	9 0.00				1,408,098.65	0.00				87,020.4	16 0.0	0.0	0.0	87,020.46	6.00	11,173,316.76	1,229,178.19	
O : Required energy supply level attained		0.00	0.00	0.00	0.00	12,489,515.4	1 0.00	0.0	0.00		1,316,198.65					41,932.4		0.0	0.0	41,932.46	0.00	3,148,632.29	2,559.00	0.0
ATIONAL AND REGIONAL ENERGY PLANNING ROGRAM		0.00	0.00	0.00	0.00	3,193,123.7	5. 0.00	0.0	0.00	3,193,123.75	44,491.46	0.00	0.00	,	-				0.0	0.00	0.00	29.00	0.00	0.0
ormulation, updating and monitoring of short, medium and long term national and regional energy policies,	310100100001000	0.00	0.00	0.00	0.00	29.0	0.00	0.0	0.00	29.00	0.00	0.00	0.00	0.0	0.00	0.0	0.0	0.0	~		0.00	29.00	0.00	0.0
ans and programs	310100100001000				0.00	29.0	0.00	0.0	0.00	29.00	0.00	0.00	0.00	0.0	0.00	0.0	0.0						2,559,00	
IOOE			41,1-11,1-1				5 0.00				44,491.46	6 0.0	0.00	0.0	00 44,491.46	41,932.4	46 0.0	0.0	0.0	-			2,559.0	
ocally-Funded Project(s)	1	0.00			0.00				-		44,491,46	1	0.00	0.0	00 44,491.46	41,932.	46 0.0	0.0		4		3,148,603.29	2,559.0	
uclear Energy Program Implementing Organizations (EPIO)	310100200003000	0.00		4	0.00	4,100,00	5 0.00				44,491,46		0.00	0.0	00 44,491.46	41,932.	46 0.0	0.0	0.0	41,932.4			1,221,716.1	
OOE	1	0.00	0.00	0.00	0.00	3,193,094.7		***************************************			1,221,716.19			0.0	1,221,716.19	0.0	0.0	0.0	0.0	0.0				
ONVENTIONAL ENERGY DEVELOPMENT ROGRAM	1	0.00	0.00		0.00			·			1,221,716.11				00 1,221,716.19	0.0	0.0		0.0	0.0			1,221,716.1	
ocally-Funded Project(s)		0.00	0.00	0.00	0.00	1,764,339.4	9 0.00				A A. M						0.0		0.0	0.0			1,221,716.1	
nilippine Conventional Energy Contracting Program (CECP)	310200200002000	0.00			0.00						1,221,716.1	1							0.0		0.00			
OOE	1	0.00			0.00	1,764,339.4	9 0.00	0.0			1,221,716.1		1			1		0.0	0.0	0 45,088.0	0.00	340,351.02	4,903.0	
ENEWABLE ENERGY DEVELOPMENT PROGRAM	1	0.00	0.00	0.00	0.00	390,342.0	2 0.00	0.0			49,991.0		1	4				0.0	0.0	0 45,088.0	0.00	340,351.02	4,903.0	
cally-Funded Project(s)		0.00			0.00	390,342.0	2 0.00	0.0	0.0		49,991.0				00 49,991.00				0.0	0 45,088.0	0.00	340,351.02	4,903.0	00 0
ofuels Program	310300200002000				0.00	390,342.0	2 0.00	0.0	0.0	0 390,342.02	49,991.0	0.0	0.00	1 0	49,551.00	1 40,000	1							Page 1 c

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STATEMENT OF APPROPRIATIONS, ALLOTMENTS, OBLIGATIONS, DISBURSEMENTS AND BALANCES As at the Quarter Ending March 31, 2024

Department Department of Energy (DOE)
AgencyEntity Office of the Secretary
Operating Unit - not applicable >
Organization Code (MACS) 09 001 0000000
Fund Cluster 03 - Special Account - Locally FundedDomestic Grants Fund

In TIACS EIT	and Christian 01.	Beauthy Agen	TU Fund 02-Fore	is a TIACS Fund Cliester: 01-Beauthy Agency Fund, 02-Foreign Assisted Projects Fund, 03-Special Account-Locally Funded/Domestic Grants Fund, and 04-Special Account-foreign Assisted Foreign Assistation Foreign Assisted Foreign Assisted Foreign Assisted Foreign Assisted Foreign Assistation Foreign Fore	oiects Fund, 0:	3-Special Accou	int-Locally Funde	d/Domestic Gra	ants Fund, and o	4-Special Accou	ew union-tur	SISTED/FOREIGH	Cours annal			-						Bat	Balances	
- Break			Appropriations		1		Alle	Allotments					Current Year Obligations	oligations			2	Correct Leas Crapper Services	CHICAGO		linuse		_	digations
Particulars	UACS CODE	Authorized			2	Allotments	Adjustments (Reductions,	Transfer To	Transfer From	m Adjusted Allotments	1st Quarter Ending	er 2nd Quarte Ending	nter 3rd Quarter	ter 4th Quarter Ending	ter Total	1st Quarter Ending March 31	2nd Quarter Ending June 30	3rd Quarter Ending September 30	Ending December 31	Total	Unreleased	ased Unobligated	Due and Not 1)=(24+25) Not Yet Due and Demandable
		enonse ido addie		of the same	SARO	Unobligated	_	s			merchan	-	L	-	+-				8	21=(17+18+19+20)	22=(5-11)	23=(11-16)		25
→	2	9	Audineniaudina	5=(3+4)		7	•	•	10	11-[[6-7-(-)8]-8-10]	oj 12	13	1	18	tary bent	1					0.00		4,903.0	0.00
MODE .	1	080				0.00 380,342.02		0.00	Section and designation of the section of the secti	0.00 380,342.02		49,991.00	0.00	0.00	49,9	45,0		0.00	A CONTRACTOR AND ADDRESS OF THE PARTY OF THE		0.00		2.0	0.00
		200										0,00	0.00	0.00		0.00	0.00				8		0.0	0.00
8									-	4		0.00	0.00	0.00	0.00		0.00		-			I	0.0	0.00
DOWNSTREAM ENERGY DEVELOPMENT PROGRAM		0.00										0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.000			8
Locally-Funded Project(s)		0.00				I						8	0.00	0.00		0.00	0.00	0.00			0.00	0 4,150,280.79		0.00
Oil Industry Deregulation Management Program	310400200001000	0.00				,						3 3	8	08				0.00	0.00	0.00	0.00	0 425,564.79	9.	0.00
MODE		0.00	0.00	0.00		0.00 425,564.79		0.00				0.00	8 8	8						0.00	0.00	0 3,724,716.00	0.	0.00
8		0.00	0.00	0.00		0.00 3,724,716.00		0.00		0.00 3,724,716.00		0.00	0.00	0.00		-		0.00	-	0.00	0.00	0 2,991,429.36	0.	0.00
ELECTRIC POWER INDUSTRY DEVELOPMENT		0.00	0.00	0.00		0.00 2,991,429.36		0.00		0.00 2,991,429.36		0.00	0.00	0.00							0.00	0 2,991,429.36	0	0.00
Locally-Funded Project(s)		0.00	0.00	0.00		0.00 2,991,429.36		0.00		0.00 2,991,429.36		0.00	0.00	0.00		8		0.00		0.00	0.00	0 2,991,429.36		0.00
Total Electrification Project	310500200004000	0.00	0.00			0.00 2,991,429.36			Management of the control of the con	0.00 2,991,429.36		0.00	0.00	8 8						0.00	0.00	0 2,991,429.36	0	0.00
MODE		0.00	0.00			0.00 2,991,429.36		0.00				0.00	8 8	8 8	919	919				0 91,900.00	0.00	0 1,889,547.68	0	0.00
OO : Sustainable consumption of energy promoted and archimend		0.00	0.00			0.00 1,981,447.68		0.00	0.00	0.00 1,981,447.68		91,900.00	0.00	8 8				-	0.00	0 91,900.00	0.00	0 498,447.76	0	0.00
ENERGY EFFICIENCY AND CONSERVATION		0.00	0.00			0.00 590,347.76		0.00	0.00			91,900.00	0.00	8 8	91 900 00			-	0.00	0 91,900,00	0.00	0 498,447.76	0	0.00
Locally-Funded Project(s)		0.00	0.00			0.00 590,347.76		0.00		0.00 590,347.76		91,900.00	0.00	0.00	I					0 91,900.00	0.00	00 498,447.76	0	0.00
National Energy Efficiency and Conservation Program	320100200001000	0.00	0.00	0.00		0.00 590,347.76		0.00	0.00	0.00 590,347.76		91,900,00	0.00	0.00							0.00	80,039.46	0	0.00
		0.00				0.00 171,939.46		0.00	0.00	0.00 171,939.46		91,900.00	0.00	0.00	616	616		000				418,408.30	0	0.00
8		0.00	0.00			0.00 418,408.30		0.00		0.00 418,408.30		0.00	0.00	0.00						0.00	0.00	0 1,391,099.92	0	0.00
ALTERNATIVE FUELS AND TECHNOLOGIES		0.00	0.00	0.00		0.00 1,391,099.92		0.00	0.00	0.00 1,391,099.92	9.92	0.00	0.00	0.00					-				0	0.00
Locally-Funded Project(s)		0.00				0.00 1,391,099.92		0.00	0.00	0.00 1,391,099.92	9.92	0.00	0.00	0.00									0	0.00
sportation and Other Purposes	000100000000000	0.80								0.00 1,391,099.92	9.92	0.00	0.00	0.00								Ī	0	0.00
		080								0.00 53,638.72	8.72	0.00	0.00	0.00									0	0.00
8		0.00				0.00 1,337,461.20				0.00 1,337,461.20	1.20	0.00	0.00	0.00	0.00	0.80	0.00						1,229,178	0.00
Sub-Total Operations		000				0.00 14,470,963.09			0.00	0.00 14,470,963.09	3.09 1,408,098.65	398.65	0.00	0.00	0.00 1,406,098.65	8.65 178,920.46		0.00		170,3		000	0	0.00
		8					0.00			0.00	0.00	0.00	0.00	0.00			0.00			20 070 070	0.00	75722	1,229,178	0.00
		98		0.00		0.00 8,980,377.59				0.00 8,980,377.59	7.59 1,408,098.65	98.65	0.00	0.00	1,408,0	8.65 178,920.46						1	0	0.00
Biofic (M Applicable)		080			-		0.00				0.00	0.00	0.00	0.00	0.00					8 8		5.490.5	0	0.00
on the department		080				0.00 5,490,585.50		110.000.000		0.00 5,490,585.50		0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00				1 228 178	0.00
S. P. Vall I American Specific Budget										0.00 14,470,963.09	3.09 1,408,098.65	998.66	9.80	0.00	0.00 1,408,098.65	178,920.46		0.00	0.00	178,9		13,082,0		000
aub-rotal, i. Agency apecinic auages		0.00										8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
28		0.00								8 080 T	1 408 0	200	0.00	0.00	0.00 1,408,098.65	8.65 178,920.46		0.00	0.00	00 178,920.46		7,572,2	1,729,176	0.0
MODE		0.				1,000,0				eteneto.	200011	3	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00				0.0
FinEx (if Applicable)		0.00							-		-	3	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	5,490,585.50		0.0
8		0.00	0.00	0.00		0.00 5,490,585.50		0.00	0.00	0.00 5,490,505.50	0.30	0.00	-											

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FAR No. 1

STATEMENT OF APPROPRIATIONS, ALLOTMENTS, OBLIGATIONS, DISBURSEMENTS AND BALANCES As at the Quarter Ending March 31, 2024

: Department of Energy (DOE) Agency/Entity : Office of the Secretary Operating Unit : < not applicable >

Organization Code (UACS) : 09 001 0000000

: 03 - Special Account - Locally Funded/Domestic Grants Fund **Fund Cluster**

Current Year Appropriations

							Allotr			Special Account-			rrent Year Obligation	ins			Curre	ent Year Disburser	ments			Balar		
Particulars	UACS CODE	Authorized	Appropriations Adjustments (Transfer	I	Allotr	ents	Adjustments (Reductions.		T	Adjusted	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter		1st Quarter	2nd Quarter	3rd Quarter	4th Quarter Ending	Total	Unused	Funds	Unpaid O (16-21)=	obligations =(24+25)
Particulars		Authorized Appropriations	To/From, Modifications/	Adjusted _ Appropriations	SARO	Unabligated	Modifications/ Augmentations)	Transfer To	Transfer From	Allotments	Ending March 31	Ending June 30	Ending September 30	Ending December 31	Total	Ending March 31	Ending June 30	Ending September 30	December 31		Unreleased Appropriations	Unobligated Allotments	Due and Demandable	Not Yet Due and Demandable
			Augmentations)	5=(3+4)		7			10	11=[(6+7+(-)8)-8+10]	12	13	14	15	16=(12+13+14+15)	17	18	19	20	21=(17+18+19+20)	22=(5-11)	23=(11-16)	24	25
RAND TOTAL	2	3		0.00	0.00	14,470,963.09	0.00	0.00	0.00	14.470.963.09	1,408,098,65	0.00	0.00	0.00	1,408,098.65	178,920.46	0.00	0.00	0.00	178,920.46	0.00	13,062,864.44	1,229,178.19	0.
AND IOTAL		0.00	0.00	-		14,470,000.00	0.00	0.00	1	14,414,200.00	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00		178.920.46	0.00	0.00	0.00	178,920,46	0.00	7,572,278.94	1,229,178.19	0.
XXE		0.00	0.00	0.00	0.00	8,980,377.59	0.00	0.00	0.00	8,980,377.59	1,408,098.65	0.00				178,920.40			0.00	0.00	0.00	0.00	0.00	0.
nEx (if Applicable)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00		0.00	0.00	5.490.585.50	0.00	0
,		0.00	0.00	0.00	0.00	5,490,585.50	0.00	0.00	0.00	5,490,585.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,490,385.50		
capitulation by OO:	k						d												,				1,229,178.19	0.
obligated Allotment		0.00	0.00	0.00	0.00	14,470,963.09	0.00	0.00	0.00	14,470,963.09	1,408,098.65	0.00	0.00	0.00	1,408,098.65	178,920.46	0.00	0.00	0.0		0.00			
Naency Specific Budget		0.00	0.00	0.00	0.00	14,470,963.09	0.00	0.00	0.00	14,470,963.09	1,408,098,65	0.00	0.00	0.00	1,408,098.65	178,920.46	0.00	0.00	0.0	178,920.46	0.00	13,062,864.44	1,229,178.19	-
ATIONAL AND REGIONAL ENERGY PLANNING		0.00	0.00	0.00	0.00	3,193,123.75	0.00	0.00			44,491.46	0.00	0.00	0.00	44,491.46	41,932.46	0.00		0.0	41,932.46	0.00	3,148,632.29	2,559.00	0.
OGRAM ONVENTIONAL ENERGY DEVELOPMENT		0.00		-			0.00					0.00		0.00		0.00	0,00	0.00	0.0	0.00	0.00	542,623.30	1,221,716.19	0.
OGRAM		0.00	0.00	0.00	0.00	1,764,339.49	0.00	0.00	0.00		1,221,716.19	(1500)		0.00				0.00	0.0	45.088.00	0.00	340.351.02	4,903.00	0
NEWABLE ENERGY DEVELOPMENT PROGRAM		0.00	0.00	0.00	0.00	390,342.02	0.00	0.00	0.00	390,342.02	49,991.00	0.00	0.00	0.00	49,991.00	45,088.00	0.00				0.00	4,150,280.79	0.00	
WINSTREAM ENERGY DEVELOPMENT PROGRAM		0.00	0.00	0.00	0.00	4,150,280.79	0.00	0.00	0.00	4,150,280.79	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.0				0.00	
ECTRIC POWER INDUSTRY DEVELOPMENT		0.00	0.00	0.00	0.00	2,991,429.36	0.00	0.00	0.00	2,991,429.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.00	2,991,429.36	0.00	0.
OGRAM BERGY EFFICIENCY AND CONSERVATION		0.00	0.00	0.00	0.00	590,347.76	0.00	0.00	0.00	590,347.76	91,900.00	0.00	0.00	0.00	91,900.00	91,900.00	0.00	0.00	0.0	91,900.00	0.00	498,447.76	0.00	0.
OGRAM TERNATIVE FUELS AND TECHNOLOGIES		0.00	0.00	0.00	0.00	1.391.099.92	0.00	0.00	0.00		0.00	0.00	0.00	000	0.00	0.00	0.00	0.00	0.0	0.00	0.00	1,391,099.92	0.00	0

Certified Correct:

RYAN S. DOMASIG

OIC CHIEF, BUDGET DIVISION Date: May 7, 2024 05:30 PM

Certified Correct:

HELEN C. ROLDAN OIC CHIEF, ACCOUNTING DIVISION Date: May 7, 2024 05:30 PM

AGUSTOS CESAR A. NAVARRO DIRECTOR, FINANCIAL SERVICES Date: May 7, 2024 05:32 PM

-May 7, 2024 05:34 PM

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